

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
AUG 2000

WELL API NO. 30-039-26179
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER 017654		8. Well No. SJ 29-6 Unit #29 B	
2. Name of Operator Phillips Petroleum Company		9. Pool name or Wildcat Blanco Mesaverde 72319	
3. Address of Operator 5525 Highway 64, NBU 3004 Farmington, NM 87401			
4. Well Location Unit Letter <u>C</u> : <u>755'</u> Feet From The <u>North</u> Line and <u>1380'</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County			
10. Date Spudded 9/5/99	11. Date T.D. Reached 9/14/99	12. Date Compl. (Ready to Prod.) 8/16/00	13. Elevations (DF & RKB, RT, GR, etc.) 6379'
14. Elev. Casinghead			
15. Total Depth 7804'	16. Plug Back T.D. CIBP @ 5800'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5151' - 5587'			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	378'	12-1/4"	215 sx Class H	16 sx - surf.
7"	20#, J-55	3625'	8-3/4"	L-455 sx C1 H; T-50 sx	10 sx - surf.
4-1/2"	11.6# N-80	7804'	6-1/4"	L-280 sx C1 H; T-100 sx	TOC - 2970'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5574'	none
					4.7#		

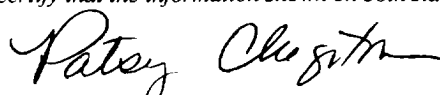
26. Perforation record (interval, size, and number) Pt. Lookout Interval-5495' 5587'=21 holes; Menefee Interval - 5212'-5473'= 21 holes; Cliffhouse interval 5151'-5179'= 15 holes: Total MV Intervals(57 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5151' - 5587'	2250 - 750 gal 15% HCl in 3 stages
	5151' - 5587'	210,273 gal slickwater in 3 stages

PRODUCTION							
Date First Production 8/25/00		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/25/00	Hours Tested 24 hrs	Choke Size 1.250"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 169	Water - Bbl. 40	Gas - Oil Ratio
Flow Tubing Press. 120 #	Casing Pressure 270 #	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 169 mcf/d	Water - Bbl. 40 bwpd	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Ralph Sloane, Jr.
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30. List Attachments Plan to flow test the MV interval until pressures can stabilize and then DHC w/Dakota

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

 Printed

Patsy Clugston

Sr. Regulatory Asst.

8/28/00