Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and N	latural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVAT	ION DIVISION	30-039-26	
811 South First, Artesia, NM 87210 District III	2040 South		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN	The state of the s	STATE	FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505	,		6. State Oil & Gas Lo	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS C 2000 17. Lease Name or Unit Agreement Name:  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMEC-10) FOR SUCH  PROPOSALS.)  1. Type of Well:				
1. Type of Well: Oil Well Gas Well X	Other	7. N	San Juan 29-6 Uni	t 009257
2. Name of Operator		49/4 NO	8. Well No.	
Phillips Petroleum Company		505-599-3454	SJ 29-6 Unit #2	9B
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 87401		Blanco MV-72319; I	Basin DK-71599
Unit Letter <u>C</u> :	755 feet from the	North line and	1380' feet from	the West line
Section 3	Township 29N	Range 6W	NMPM	County Rio Arriba
	10. Elevation (Show whet		c.)	
		6379' GL		المالي المنازية المنافعة المن
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [		ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	!	□ OTHER: Add Lew	is Shale to MV & co	omminaled MV/DK
	10 (01 1 44			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
12/08/00 MIRU Key #940. ND WH & NU BOP. COOH w/tubing. RIH w/CIBP & set @ 4961'. Load hole & PT to casing to 500#-OK. COOH. PT-CIBP-OK. Blue Jet perf'd Lewis Shale @ 1 spf .36" holes as follows:				
4643'-45', 4581'-83', 4573'-75', 4498'-4500', 4480'-82', 4462'-64', 4364'-66', 4350'-52', 4334'-36', 4103'-05', 4077'-79', 4037'-39' Total 36 holes.				
RIH w/packer & set @ 3850'. Acidized perfs. w/1000 gal 15% HCl & ballsealers. Released packer & COOH. RU to frac. Pumped 69,000 gal 60Q N2 I-30 foam and 200,000# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & C/O & D/O CIBPs @ 4960' and 5800'. C/O to PBTD @ 7792'.				
COOH. RIH w/2-3/8", 4.7# tubing and set @ 7750' with "F" nipple set @ 7717'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 12/19/00. Turned well over to production department to first deliver well as commingled. Production from MV and DK commingled on 12/21/00.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Falsy	lugston 1	NITLE Sr. Regulatory/	<u>Proration Clerk</u> D	ATE <u>12/27/00</u>
Type or print name P	atsy Clugston			e No. 505-599-3454
(This space for State use)		9.00m xv.		
Original Signad t	DY STEVEN M. HAVOUR	PAPUTY ON A GAS	INSPECTOR DUT 41.	DEC 2 5 2000
APPROVED BY TITLE TOATE  Conditions of approval, if any:				