

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-26180
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #25B
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	4. Well Location Unit Letter I 1740 Feet From The South Line and 1045 Feet From The East Line Section 32 Township 29N Range 6W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit & tagged cement @ 350' Drilled cement from 350' to 378'. Drilled new formation to 3935'. Circ. hole. Ran OH logs. COOH. RIH w/7" 20#, K-55 casing and set @ 3928'. RU BJ to cement. Pumped bbls 10 mud flush and 10 bbls FW spacer ahead. Pumped 1st stage - 195 sx (249.6 cf) Class H cement w/1/4#/sx Celloflake, 5#/sx Gilsonite, 2% CaCl2 & 0.3% FL-25 @ 15.2 ppg, yield of 1.28. Installed wiper plug & displace with 157.5 bbls FW. Bumped plug w/1500 psi @ 0100 hrs 7/26/99. Drop DV tool. Pressured up on casing & opened DV tool. Pumped 2nd stage Lead - 15 bbls FW, then pumped 290 sx (835 cf) Class H cement w/3% Sodium metasilicate, 5#/sx Gilsonite & 1/4#/sx Cello-flake. Tail pumped 100 sx (120 cf) C1 H cement w/2% CaCl2. Dropped plug and displaced w/125.5 bbls FW. Lost circulation, did not circulate cement to surface. Plug down @ 0703 hrs 7/26/99, bumped plug w/1500 psi. WOC. ND BJ & ND BOPs. Set slips & cut off casing. NU head PT casing, rams and manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. Temperature Survey showed TOC @ 1500'. Nacimiento @ 1723'. Charlie with NMOC D gave verbal approval to continue drilling 7/26/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 7/28/99  
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUL 30 1999