

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-26180
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
8. Well No. Sj 29-6 Unit #25B
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	4. Well Location Unit Letter <u>I</u> <u>1740</u> Feet From The <u>South</u> Line and <u>1045</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 4-1/2" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit and tagged cement @ 3880'. Drilled cement from 3880' to 3925'. Drilled ahead to TD @ 6235'. (TD reached 7/28/99). Circ. Ran OH logs. COOH. RIH w/4-1/2" 11.6# N-80 casing & set @ 6232'. RU BJ to cement. Pumped 10 bbls 2% KCl, 20 bbls gelled water, 15 bbls 2% KCL & 5 bbls FW. Pumped 200 sx (424 cf) 35/65 POZ Class H cement w/6% gel, 10#/sx CSE, 0.2% CD-32 & 0.5% FL-52 @ 12.3 ppg. yield of 2.12. Displaced w/10 bbls 2% KCL & 20# sugar & 86.5 bbls 2% KCL. Bumped plug @ 1014 hrs 7/29/99 with 1500 psi.

RD BOP, valves and lines. Set slips and cut off casing. RD & released rig @ 1430 hrs 7/29/99. Will show TOC on report detailing MV completion. Will also so casing PT results. Plans are to perforate and stimulate MV interval at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 8/2/99
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

AUG 03 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: