

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

OCT - 8 1999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1305' FNL & 925' FWL  
Section 14, T29N, R6W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #84M

9. API Well No.

30-039-26183

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4-1/2" casing report
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/6-1/4" air hammer & tagged cement @ 3942'. Drilled cement from 3942' - 4009' and then new formation to TD @ 8182'. TD reached 9/24/99 @ 1245 hrs. RIH & ran Openhole logs. RIH w/4-1/2" 11.6# N-80 casing and set @ 8181' with ECP @ 5405' and DV tool @ 5403'. RU BJ to cement. Pumped 20 bbls 2% KCL pre-flush, 10 bbls gelled 2% KCL ahead of 1st Stage Lead cement. Pumped lead - 190 sx C1 H 35/65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 W a yield of 2.13. Pumped Tail - 50 sx Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 @ a yield of 1.28. Displaced plug w/126 bbls 2% KCL. Bumped plug @ 2345 hrs w/1450 psi. ECP opened at 1300 psi & 1000 psi set ECP. Dropped dart/DV bomb. Ensured ECP set. OK. Pressured up to 900 psi to open DV tool. Circulated thru DV tool.

Pumped 2nd stage cement. Pumped 10 bbls 2% KCL then Lead - 90 sx Class H 35/65 Class H POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 @ a yield of 2.13. Tail - 50 sx Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 @ a yield of 1.28. Displaced plug w/82 bbls 2% KCL and bumped plug @ 0145 hrs 9/26/99. Plug held. Did not circ. cement to surface. RD BJ.

ND BJ, NDBOP. Set slips and cut off casing. RD & released rig 0600 hrs 9/26/99. Will show casing PT and TOC on 4-1/2" cement on the Dakota completion sundry.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 10/5/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE  
BY 6-16