

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Phillips Petroleum Company						San Juan 29-6 Unit	
3. ADDRESS AND TELEPHONE NO.						8. FARM OR LEASE NAME, WELL NO.	
5525 Highway 64, NBU 3004, Farmington, NM 87401						SJ 29-6 Unit #84M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. API WELL NO.	
At surface						30-039-26183	
Unit D, 1305' FNL & 926' FWL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Basin Dakota	
Same as above						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At total depth						Section 14, T29N, R6W	
Same as above						12. COUNTY OR PARISH	
14. PERMIT NO.						13. STATE	
DATE ISSUED						Rio Arriba, NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
9/16/99		9/24/99		10/18/99		6775'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* will be 2	
		8182'		8173'		23. INTERVALS DRILLED BY	
						ROTARY TOOLS X	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Basin Dakota 8028' - 8127'						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CCL/CBL						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, K-55		370'		12-1/4"	
7"		20#, J-55		4005'		8-3/4"	
4-1/2"		11.6#, N-80		8181'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7937'		no			
4.7#							
31. PERFORATION RECORD (Interval, size and number)							
Basin Dakota .34" holes @ 1 spf							
8120' - 8127'; 8110' - 8116';							
8028' - 8042' Total 30 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				1400 gal 7-1/2" HCL acid			
8028' - 8127'				62,698 gal 70 Q N2 foam, w/28,303			
				gal 40# X-link gel, 1,243,000 scf			
				N2 & 100,000 # 20/40 sand, 5000#			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10/17/99		1 hr - pitot		1/2"		OIL - BBL.	
						GAS - MCF.	
						1250 mcf	
						WATER - BBL.	
						GAS - OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.	
		flow-200 psi				GAS - MCF.	
						1250 mcf	
						WATER - BBL.	
						approx. 1 bwpd	
						OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SI waiting on approvals to first deliver						Ralph Sloane, Jr.	
35. LIST OF ATTACHMENTS							
Will flow DK interval until stablized, then will add MV pay and commingle when DHC application approved.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		Regulatory Assistant		DATE	
Fatsy Chugan						10/19/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
10/19/99

OCT 21 1999

FARMINGTON FIELD OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	1808					
Ojo Alamo	2841	2976	Sandstone			
Kirtland	2976	3388	Shale & sandstone			
Fruitland	3388	3666	Shale, coal and sandstone			
Pictured Cliffs	3666	3862	Marine Sands			
Lewis Shale	3862	5483	Sandstone & shale			
Cliff House	5483	5547	Sandstone & shale			
Menefee	5547	5850	Sandstone & shale			
Pt Lookout	5850	6163	Sandstone & shale			
Mancos Sh	6163	7100	Shale			
Gallup Ss	7100	7832	Sandstone & shale			
Greenhorn Ls.	7832	7885	Limestone & shale			
Granero Sh	7885	8024	Sandstone & shale			
Dakota	8024	8182'	Sandstone & shale			
Tops provided by John Bircher from open hole logs ran 9/24/99.						