

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-039-26183

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF078278

7. Lease Name or Unit Agreement Name:

San Juan 29-6 Unit 009257

8. Well No.

SJ 29-6 Unit #84M

9. Pool name or Wildcat

Blanco MV-72319; Basin DK -75199

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Phillips Petroleum Company

017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter D : 1305' feet from the North line and 926' feet from the West line

Section 14 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips wishes to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the subject well per Order R-11187. This was a well that the Dakota interval was completed in October 1999 and we just completed the Mesaverde interval in June 2000. Once we commingle the well, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

July 2000	5,866	August 2000	5,827
September 2000	5,602	October 2000	5,751
November 2000	5,529	December 2000	5,676
January 2001	5,638	February 2001	5,061
March 2001	5,568	April 2001	5,353
May 2001	5,496	June 2001	5,284

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

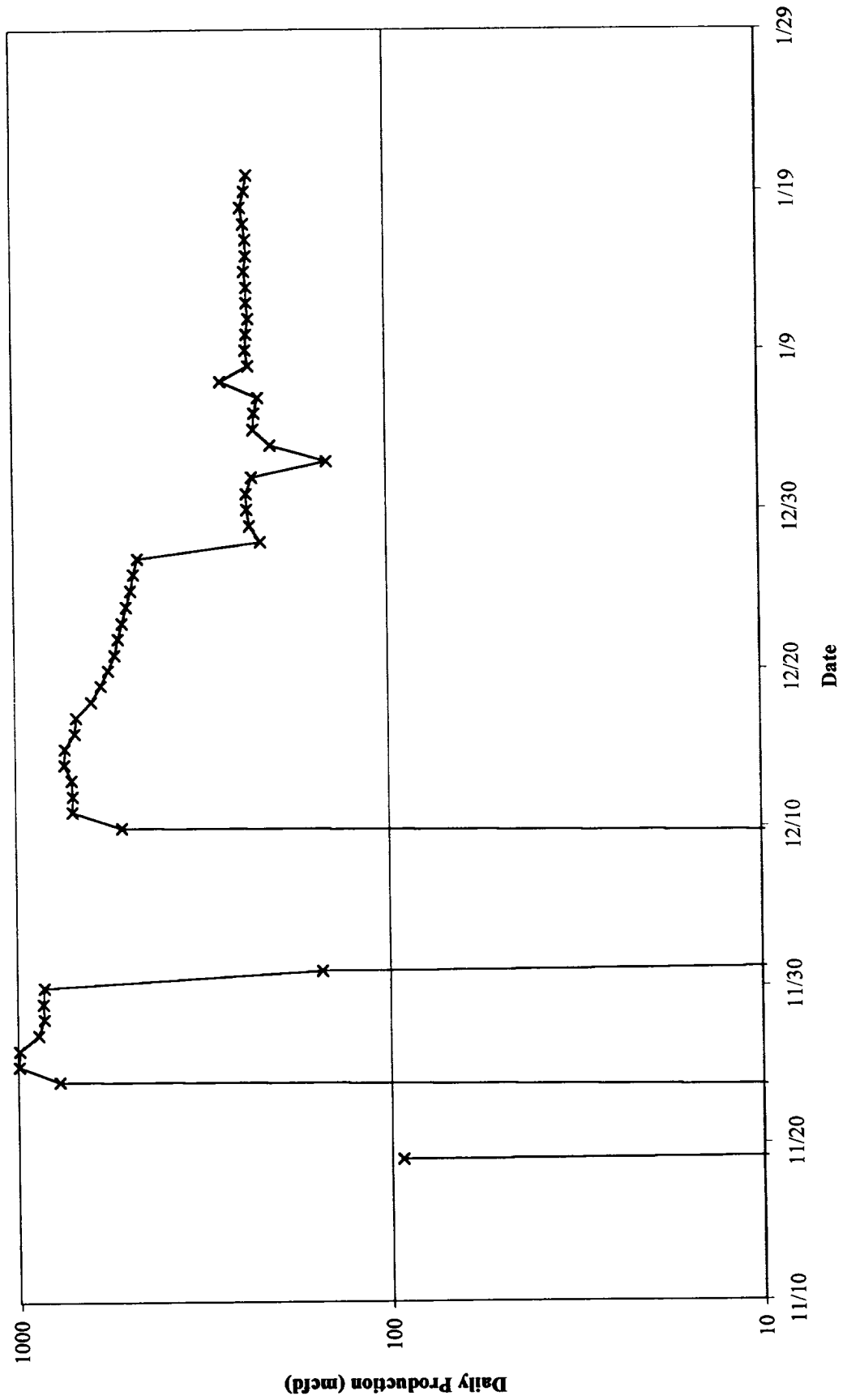
(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. #

APPROVED BY [Signature] TITLE [Signature] DATE 7-7-00

Conditions of approval, if any:

San Juan 29-6 Unit #84M Dakota - Daily Rate vs. Days On-line



# San Juan 29-6 Unit #84M Dakota - Monthly Production and Forecast

