

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1305' FNL & 660' FWL  
Section 1, T29N, R6W

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #8 B

9. API Well No.

30-039-26184

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 7" casing report
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 382'. Drilled new formation to 3900'. Circulated hole. COOH. RIH w/7", 20# K-55 casing and set @ 3895'. RU BJ to cement. Pumped 10 bbls mud flush and 20 bbls FW spacer ahead (last 10 bbls w/red dye). Pumped 350 sx (1008 cf) Class H w/3% Sodium metasilicate, 5#/sx Gilsonite, & 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.88. Then pumped tail - 100 sx C1 H cement w/2% CaCl2, 1/4#/sx Cello-flake, 5#/sx Gilsonite & 0.3% FL-25 @ 15.2 ppg, a yield of 1.28. Dropped plug and displaced with 156 bbls of FW. Bumped plug w/1500 psi. Plug down @ 1630 hrs 8/30/99. Circulated 10 sx (28 cf) cement to surface. RD BJ. WOC.

ND BOP, set slips and cut off 7" casing. NU BOP. PT BOPs, rams, casing & manifold to 200 psi for 3 minutes and 1000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

9/2/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE  
BY *[Signature]*