

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1305' FNL & 660' FWL
Section 1, T29N, R6W

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #8 B

9. API Well No.

30-039-26184

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit & tagged cement @ 3848'. Drilled cement from 3848' to 3900'. Drilled to 7810', COOH. Ran openhole logs. RIH w/6-1/4" bit & drilled to 8097' (TD). TD reached 0730 hrs 9/3/99. Circulated hole to clean out. COOH. RIH w/4-1/2" 11.6# N-80 casing and set @ 8095' with ECP @ 5367' - 5358'. DV tool from 5358' - 5356'.

RU BJ to cement. Pumped first stage - 10 bbls 2% KCL water, 10 bbls gelled water, 10 bbls 2% KCl & 5 bbls FW. Lead pumped - 185 sx (394 cf) Class H 35/65 POZ w/6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 & 10#/sx CSE. (Yield of 2.13). Tail - 50 sx (64 cf) Class H cement w/0.3% FL-25, 5#/sx Gilsonite & 1/4#/sx Cello-flake. (1.28 yield). Released wiper plug & displaced with 125.4 bbls 2% KCL water. Bumped plug @ 2304 hrs 9/3/99 @ 1500 psi. Dropped DV tool & pumped 2nd stage. Pumped 90 bbls water to open DV tool. Then pumped Lead - 95 sx (202.4 cf) Class H 35/65 POZ w/6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 & 10#/sx CSE @ 2.13 yield. Tail - pumped 50 sx (64 cf) Class H cement w/2% CaCl2, 0.3% FL-25, 5#/sx Gilsonite & 1/4#/sx Cello-flake @ 1.28 yield. Released plug & displaced with 83 bbls 2% KCL water. Bumped plug @ 0030 hrs 9/4/99 w/1500 psi. Released pressure and bled back 1/2 bbl. DV tool & floats held. RD BJ. ND BOP & lift. Set slips & cut off casing. NU head. RD & released rig 9/3/99. Will report Pressure test and TOC on DK completion sundry. Will clean out and complete the Dakota interval at a later date.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chug Title Regulatory Assistant Date 9/7/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD
BY 6/22