

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. Well Name and No.

San Juan 29-6 Unit

8. Well Name and No.

San Juan 29-6 Unit #8B

9. Well No.

30-039-26184

10. Field and Pool, or exploratory Area

Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1305' FNL & 660' FWL
Section 1, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remedial cement attempt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub-surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

When the CBL was run on the 4-1/2" casing to determine cement integrity it looked like the DV tool failed and that cement remediation would be needed. See below for details of the attempt to remediate.

9/14/99 RU Blue Jet Wireline & shot perfs in casing @ 8091' - 8092' (3 holes)(no vacuum). PU & shot 2 more holes @ 8021 & 8025'. COOH. GIH w/4-1/2" cement retainer & set @ 8085'. GIH w/retainer stinger to 7953'. RU BJ to squeeze. Attempted to establish injection into perfs. Pressured up to 4000#, wouldn't break down. Held like a Jug. Pumped down casing w/FW @ 1 bpm @ 2600 psi in an attempt to break down perfs. COOH w/tubing and retainer stinger. RU Blue JET to perf 2 more holes @ 7894'. Tired to establish injection rate. Pumped 1.4 bpm @ 2600 psi. Couldn't establish rate. RD Blue Jet. Obviously the cement bond was better than first indicated.

GIH w/3-7/8" bit & milled up cement retainer @ 8085' to 8088'. POOH. ND BOPs & NU master valve. Filled casing with KCL water. RD & MO. Drop from report. See sundry dated 10/14/99 for details of DK completion.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

10/15/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *[Signature]*