

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1305' FNL & 660' FWL  
Section 1, T29N, R6W

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

29-6 Unit #8B

9. API Well No.

20-039-26184

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Dakota completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/3-7/8" bit & tagged cement @ 5312'. Drilled cement & DV tool & then ahead to 8092'. Circ. hole. COOH. RU Blue Jet & ran CBL from 8091' to 3800'. Ran GR/GSL from 8087' - 6000' TOC @ 4960'. Fill casing and PT - OK. RU to frac. 10/8/99. MIRU Key Energy #29. NU BOP - PT - OK. RU Blue Jet & perforated Dakota interval @ 1 spf @ .34" - 35 holes as follows:

8065' - 8069'; 8048- 8052'; 8025' - 8027'; 8014' - 8016'; 8000' - 8004'; 7979' - 7983'; 7948' - 7956'

RU to acidize. RIH & set packer @ 7917' & pumped 1500 gal of 7.5% HCL & ballsealers. Unset packer & knocked off balls. POOH w/packer. RU to frac. Pumped 47,780 gal of 65 Quality N2 foam consisting of 18,984 gal of 40# X-link gel & 975,000 scf N2 gas. Pumped a 4200 gal foam pad followed by 100,000 # 20/40 TLC sand. ATR - 40 bpm, ATP - 5150 psi. ISDP - 4250 psi. Flowed back on 1/4" & 1/2" chokes for approx. 30 hours.

RD flowback equipment. NU BOP. RIH w/2-3/8", 4.7# tubing. Cleaned out fill and landed tubing @ 7861' with "F" nipple set @ 7831'. ND BOP & NU WH. Pumped off expendable check. RD & released rig @ 1745 hrs 10/13/99. Turned well over to production department to first deliver. Will flow DK until pressures stabilize and then the MV interval will be completed and DHC application will be submitted.

14. I hereby certify that the foregoing is true and correct

Signed Foley Clugston Title Regulatory Assistant Date 10/14/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

FMCO

FARMINGTON FIELD OFFICE  
BY 8/1/9