

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-012698	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. SJ 29-6 Unit #8 B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit D, 1305' FNL & 660' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-26184	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 8/26/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 1, T29N, R6W	
16. DATE T.D. REACHED 9/3/99		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10/13/99		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6635'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8097'		21. PLUG, BACK T.D., MD & TVD 8090'	
22. IF MULTIPLE COMPL., HOW MANY* will be 2		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7948' - 8069'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Openhole logs		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	364'	12-1/4"
7"	20#, K-55	3895'	8-3/4"
			T-100 sx (128 cf) Class H
4-1/2"	11.6# N-80	8095'	6-1/4"
			L-280 sx Cl H; T-100 sx Cl H
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"
			7861'
			no
			4.7#
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) Basin Dakota - 1 spf (.34") holes 8065' - 8069'; 8048' - 8052'; 8025' - 8027'; 8014' - 8016'; 8000' - 8004'; 7979' - 7983'; 7948' - 7956 Total 35 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7948' - 8069'		1500 gal of 7.5% HCL & ballsealer	
7948' - 8069'		45,780 gal 65 Quality foam	
		100.000 # 20/40 TLC sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 10/12/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE flow-40 psi	CALCULATED 24-HOUR RATE →	OIL - BBL. 250 mcf
GAS - MCF. 250 mcf		WATER - BBL. < 1 bwpd	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals to first deliver			
TEST WITNESSED BY Ralph Sloane			
35. LIST OF ATTACHMENTS Plans are to flow the Dakota interval until stablizes and then add MV pay & commingle once DHC received			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Patsy Clugston		TITLE Regulatory Assistant	
DATE 10/14/99		ACCEPTED FOR RECORD OCT 15 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	surface					
Nacimiento Fm	1628	2685				
Ojo Alamo Ss	2685	2852	Sandstone			
Kirtland	2852	3275	Shale and sandstone			
Fruitland Fm	3275	3590	Shale, coal and sandstone			
Pictured Cliffs	3590	3771	Marine Sands			
Lewis Sh	3771	5422	Sandstone & shale			
Cliff House Ss	5422	5458	Sandstone & Shale			
Menefee Fm.	5458	5738	Sandstone & shale			
Pt. Lookout Ss	5738	6078	Sandstone & shale			
Mancos Sh.	6078	7013	Shale			
Gallup Ss	7013	7756	Sandstone & shale			
Greenhorn Sh.	7756	7808	Limestone/Shale			
Graneros Shale	7808	7944	Sandstone/shale			
Dakota	7944	8095	Sandstone/shale			
These tops were provided by John Bircher from open hole logs ran 9/10/99.						