

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other

2. Name of Operator
Phillips Petroleum Company

3. Address 3a. Phone No. (include area code)
5525 Highway 64, NBU 3004, Farmington, NM 87401 4 6 7 505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit D, 1305' FNL & 660' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded 8/26/99 15. Date T.D. Reached 9/3/99 16. Date Completed ☐ D & A ☒ Ready to Prod. 5/15/00

18. Total Depth: MD 8097' 19. Plug Back T.D.: MD 8090' 20. Depth Bridge Plug Set: MD 6098'
TVD same TVD same TVD same

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Openhole logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#-J55	0	364'		220 sx C1 H	47.02	surface	7 bbls
8-3/4"	7"	20#-K55	0	3895'		L-350 sx C1H	179.52		
						T-100 sx C1H	22.80	surface	10 sx
6-1/4"	4-1/2"	11.6#	0	8095'	5385'	L-280 sx C1H	106.15		
						T-100 sx C1H	22.80	4960'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5893'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	5422'	6078'	5424' - 5886'	34"	168	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5424' - 5886'	207,295 gal slickwaer & 85 ballsealers

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/15/00	5/15/00	1	→		17.75	1			flowing
Choke Size	Tbg. Press. Flwg	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.250"	220 #	420#	→		426	24			flowing MV only

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1628	2685			
Ojo Alamo Ss	2685	2852	Sandstone		
Kirtland	2852	3275	Shale and Sandstone		
Fruitland Fm	3275	3590	Shale, Coal and Sandstone		
Pictured Clf	3590	3771	Marine Sands		
Lewis Sh	3771	5422	Sandstone & Shale		
Cliffhouse	5422	5458	Sandstone & Shale		
Menefee Fm	5458	5738	Sandstone & Shale		
Pt. Lookout	5738	6078	Sandstone & Shale		
Mancos Sh	6078	7013	Shale		
Gallup	7013	7756	Sandstone & Shale		
Greenhorn Sh	7756	7808	Limestone/Shale		
Graneros Sh	7808	7944	Sandstone/Shale		
Dakota	7944	8095	Sandstone/Shale		

32. Additional remarks (include plugging procedure):

The Lewis Shale interval within the Mesaverde formation will be completed at a later date.

Will only flow the Mesaverde interval until the pressures stabilize and then will had LS and commingle the Dakota & Mesverde zones per DHC Order 2724 approved 4/28/00.

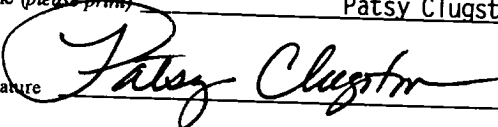
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration Clerk

Signature

Date 5/18/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.