Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PUMPI APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 2000	

on mess strick SWN

5. Lease Serial No.

SUNDRY NOTICES AN	ID KEPOKIS	ON	WELLS
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_	AND REPORTS ON WELLS	NM-012698
	or proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Fo	rm 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	JUN 2000	San Juan 29-6 Unit
Oil Well X Gas Well Other	RECEIVED R	8. Well Name and No.
2. Name of Operator	J VILOUR MY J	51 20 6 Unit #00
Phillips Petroleum Company	E Det 3	SJ 29-6 Unit #8B 9. API Well No.
3a. Address	315 Phone No. (include area code)	30-039-26184
5525 Highway 64, NBU 3004, Farmingt		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve	ry Description)	Diamas Massussida
Unit D, 1305' FNL & 660; FWL Section 1, T29N, R6W	Blanco Mesaverde 11. County or Parish, State	
Section 1, 129N, ROW		
40 00500 4000000	ATE BOY(50) TO MINISTER	Rio Arriba, NM
	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Acidize Deepen Pr	oduction (Start/Resume) Water Shut-Off
()	Alter Casing Fracture Treat Re	clamation Well Integrity
X Subsequent Report	Casing Repair New Construction Re	ecomplete X Other Add MV pay
Final Abandonment Notice	Change Plans Plug and Abandon Te	emporarily Abandon to existing DK
Final Additionment Notice	Convert to Injection Plug Back W	ater Disposal well
following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 5/3/00 MIRU Key #40. Kill well. ND WH w/CIBP & set @ 6098'. Load hole RD Blue Jet. RIH w/Baker cement cf) Class H cement w/2% CaCl2. Solution Load annulus w/60 bbls inhibited retainer to 4000 psi. Good test. 5860' - 5886'; 5824' - 5838'; 55541' - 5546'; 5513' - 5524'; 5 RU to frac. PT - OK. Pumped 207 balls. ND frac valves and NU BOP	formed or provide the Bond No. on file with BLM/BIA. Requirements in a multiple completion of recompletion in the operation results in a multiple completion of recompletion in the operation results in a multiple completion of recompletion in the operation of the o	in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has win tubing. COOH w/tbg. RIH forated 3 squeeze hole @ 5940'. ed Lower Pt. Lookout w/50 sx (60 d out .75 bbl cement. COOH. c valves, casing and cement of .34" holes as follows: 5604': 5557' - 5559'; 5438'; 5424' - 5426' = 168 holes RIH w/junk basket & recovered 7# tubing & set @ 5893' with "F"
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Clugston	Title Sr.	. Regulatory/Proration Clerk
(Take Muenton	Date 5/18/00	- Linguistani grani an anni anni an in
THIS	SPACE FOR FEDERAL OR STATE OFFICE US	
Approved by	Title	Date
		CCEPTED FOR RECORE
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject lease	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any felbe, fictitious or fraudulent statements or represent	n 1212, makes it a crime for any person knowingly and willful ations as to any matter within its jurisdiction.	ly to make to any department or agency of the United