

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-26184

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal - NM-012698

7. Lease Name or Unit Agreement Name:

San Juan 29-6 Unit 009257

8. Well No.
SJ 29-6 Unit #8B

9. Pool name or Wildcat
Basin DK - 71599; Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 23-103) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401 017654

4. Well Location

Unit Letter D : 1305 feet from the North line and 669 feet from the West line

Section 1 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6635' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Dakota forecast for DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips submitted the DHC application for this well back in April 2000 and DHC Order 2727 was approved for this well on 4/28/00. The final interval of the Mesaverde was not completed and commingled until 11/17/00. The following figures are the current Dakota forecast for this well. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production Forecast for the next 12 months is as follows:

November 2000	1.199	December 2000	1.235	January 2001	1.232
February 2001	1.110	March 2001	1.226	April 2001	1.184
May 2001	1.220	June 2001	1.178	July 2001	1.214
August 2001	1.211	September 2001	1.169	October 2001	1.205

The BLM will be sent a copy of this for their records.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/12/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 1

APPROVED BY _____ TITLE _____ DATE DEC 19 2000

Conditions of approval, if any: