

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Albuquerque, NM 87105
RECEIVED
AUG 09 1999

WELL API NO. 30-039-26185	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #68 B	
9. Pool name or Wildcat Blanco Mesaverde 72319	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	4. Well Location Unit Letter G : 1740 Feet From The North Line and 1715 Feet From The East Line Section 29 Township 29N Range 6W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit & tagged cement @ 350'. Drilled cement from 350 to 380'. Drilled ahead to 3487'. Circ. hole. RIH w/7". 20# K-55 casing and landed @ 3482'. RU BJ to cement. Pumped 5 bbls FW, then 10 bbls mud clean II and 10 bbls FW w/red dye. Mixed and pumped lead - 310 sx (892.8 cf) Class H cement w/3% sodium metasilicate, 5#/sx Gilosonite & 1/4#/sx Cello-flake @ 11.4 ppg, yield of 2.88. Mixed and pumped tail - 100 sx (120 cf) Class H cement w/2% CaCl₂ @ 15.6 ppg, yield of 1.20. Released rosin wiper plug and displaced with 139 bbls FW. Bumped plug w/1500 psi @ 0510 hours on 8/2/99. Circulated 17.5 sx (50.5 cf) cement to surface. WOC.

RD BJ. ND BOP. Set slips and cut off casing. NU BOPs. PT seals - OK. PT rams, casing, BOP/WH & manifold for 3 minutes each and 2000 psi for 10 minutes each. Good tests.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE

Regulatory Assistant

DATE 8/4/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG - 9 1999