

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

AUG 10 1999

OIL CON. DIV.
DIST. 3

WELL NO.	30-039-26185
Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
2. Name of Operator Phillips Petroleum Company	8. Well No. SJ 29-6 Unit #68 B
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location Unit Letter <u>G</u> : <u>1740</u> Feet From The <u>North</u> Line and <u>1715</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 4-1/2" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit & tagged plug @ 3437'. drilling cement out to 3487'. Drilled new formation to 5803' TD. TD reached @ 0645 hrs on 8/5/99. Circ. COOH. RIH w/4-1/2" 11.6# N-80 casing & set @ 5800' w/ECP @ 4890' - 4890' & DV tool @ 4890' - 4888'. RU BJ to cement. Pumped 1st stage - 45 sx (96 cf) Class H 35/65 POZ. w/6% gel, 5#/sx gilsonite, 1/4#/sx celloflake, 0.2% CD-32, 0.5% FL-52 & 10 sx CSE @ 12.3 ppg, yield of 2.13. Tail pumped 50 sx (64 cf) Class H, w/0.3% FL-25, 5#/sx Gilsonite & 1/4#/sx Cello-flake @ 15.2 ppg, yield of 1.28. Dropped plug & displaced with 89.5 bbls 2% KCL. Plug down @ 0426 8/5/99, bumped plug w/1500 psi. 2nd Stage - 90 sx (192 cf) Class H 35/65 POZ w/6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 & 10#/sx CSE W 12.3 ppg, yield of 2.13. Tail - 50 sx (64 cf) Class H cement w/2% CaCl2, 0.3% FL-25, 5#/sx Gilsonite, 1/4#/sx Cello-flake @ 15.2 ppg, yield of 1.28. Released plug & displaced with 75 bbls 2% KCL, bumped plug @ 0536 hrs 8/5/99 w/1500 psi. DV Tool closed @ 1000 psi. RD BJ. RD BOP. Set slips & cut off casing. RD & released rig @ 1030 hrs 8/5/99. Will report casing PT & TOC on next report. Plans are to perforate and stimulate MV interval at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 8/6/99
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3 AUG 10 1999

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: