

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-039-26185

Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location  
Unit Letter G : 1740 Feet From The North Line and 1715 Feet From The East Line

Section 29 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Mesaverde completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/19/99 MIRU Key Energy #61. ND WH & NU BOPs. PT to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test. GIH w/3-7/8" bit & tagged top of cement @ 4824'. Milled on 63' of cement & DV toop to 4900'. Cleaned out to 5680'. Milled from 5680 to 5789'. Circ. hole. COOH. ND BOPs & NU WH. RDMO rig & equipment. 9/23/99 MI & complete PT. Lookout - rigless. RU Blue Jet & perf'd Pt. Lookout .36" holes - 5618', 5539', 5529', 5477', 5434', 5406', 5404', 5399', 5396', 5391', 5382', 5372', 5368', 5358', 5356'. Acidized perfs w/500 gal 7-1/2% HCL & ballsealers. Retrieved balls. Frac'd Pt. Lookout- pumped 40,500 # 20/40 Brady sand in 63,866 gal 70 Quality N2 foam, 456 bbls liquid & 1062 mscf N2 @ ATP - 1950 psi. ATR- 25 bpm. ISIP 1600 psi. Flowed back on 1/4" & 1/2" chokes for 42 hours.

A decision was made to flow test the Pt. Lookout up casing until pressure start to drop. Then we will move back and complete the Menefee & Cliffhouse intervals in the same manner. Once all the zones are tested, we will move a rig on, remove plugs between intervals and land tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 10/4/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 6 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: