

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26185	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #68B	9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>1740'</u> feet from the <u>North</u> line and <u>1715'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6290'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Add Lewis Shale & stimulate, then commingle ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/4/00 MIRU Key #18. Set BPV in tubing hanger, ND WH & NU BOP. PT-OK. Striped tbg hanger & pulled BPV & COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 4755'. Load casing and PT CIBP & casing to 2000 psi - OK. COOH. RU Blue Jet & perforated Lewis Shale @ 1 spf .36" holes as follows:

4493'-4495'(3'); 4388'-4390'(3'); 4330'-4332'(3'); 4299'-4301'(3'); 4176'-4178'(3'); 4148'-4150'(3');
4142'-4144'(3'); 4088'-4090'(3'); 3978'-3980'(3'); 3963'-3965'(3'); 3902'-3904'(3') Total 36 holes

RIH w/pkr & set @ 4410'. Acidize perfs w/1000 gal 15% HCL & ballsealers. Released ballsealers. RU to frac. Pumped 60,774 gal 60 Quality N2 foam w/30# Viking x-link gel w/161,000 # 20/40 Brady sand. ATP - 2560#, ATR-45 bpm. Flowed back on 1/4" & 1/2" chokes for 44 hrs. RD flowback equipment. RIH & tagged sand @ 4445'. Cleaned out & drilled out CIBP @ 4755'. Cleaned out fill & debris to 5749' (new PBTD). COOH. RIH w/2-3/8", 4.7# tubing & set @ 5289' with "F" nipple set @ 5256'. ND BOP & NU WH. Pumped off exp. check & RD & released rig 5/11/00. Turned well over to production to commingle all MV intervals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/15/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERMAN

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3 MAY 16 2000

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 16 2000