

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

AUG 30 1999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2100' FNL & 660' FEL
Section 28, T29N, R6W

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47B

9. API Well No.

30-039-26186

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit, tagged cement @ 3475'. Drilled cement from 3475' to 3480'. Drilled ahead to TD @ 5840'. TD reached 0545 hrs 8/13/99. Circ. Ran openhole logs. RIH & set 4-1/2" 11.6# N-80 & J-55 casing @ 5835' (ECP @ 4933'-4924' & DV tool @ 4924'-4921'). RU BJ for 1st stage. Pumped 10 bbls 2% KCL, 10 bbls gelled water, 10 bbls 2% KCL & 5 bbls FW w/red dye. Pumped Lead Cement-45 sx (96 cf) Class H 35/65 POZ w/6% gel, 5 #/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 and 10#/sx CSE @ 12.3 ppg, yield of 2.13. Pumped tail - 50 sx (64 cf) Class H cement w/0.3% FL-25, 5#/sx Gilsonite, & 1/4#/sx Cello-flake @ 15.2 ppg, yield of 1.28. Released plug and displaced with 90 bbls 2% KCL. Bumped plug @ 1423 hrs 8/14/99 w/1500 psi. Released pressure, then verified ECP inflated. Released pressure. Dropped DV tool. Pressured up on DV tool. Pumped 2nd stage job - 10 bbls 2% KCL water & 5 bbls FW. Lead - pumped 90 sx (192 cf) Class H 35/65 POZ w/6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 & 10 #/sx CSE @ 12.3 ppg, a yield of 2.13. Mixed and pumped tail - 50 sx (64 cf) Class H cement w/2% CaCl2, 0.3% FL-25, 5#/sx Gilsonite & 1/4#/sx Cello-flake @ 15.2 ppg, yield of 1.28. Released plug & displaced with 76.25 bbls 2% KCL. Bumped plug @ 1540 hours 8/14/99 with 1500 psi. Released pressure and bled back 1/2 bbl. Floats held & DV tool closed. Circulated 20 bbls water w/red dy to surface. RD BJ.

Will show TOC & casing pressure test on Mesaverde completion report. ND BOP & set slips. Cut off casing. Installed temp. cap. RD & released rig 0000 hrs 8/15/99.

14. I hereby certify that the foregoing is true and correct

Signed Fabry Clugston Title Regulatory Assistant Date 8/16/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

AUG 27 1999

FARMINGTON FIELD OFFICE
BY [Signature]

NMCD