

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-03471	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454						8. NAME OR LEASE NAME, WELL NO. SJ 29-6 Unit #47B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H, 2100' FNL & 660' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-26186	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 8/7/99						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T29N, R6W	
16. DATE T.D. REACHED 8/13/99						12. COUNTY OR PARISH Rio Arriba, NM	
17. DATE COMPL. (Ready to prod.) 9/29/99						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6311'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5840'		21. PLUG, BACK T.D., MD & TVD 5757'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD and TVD)* Blanco Mesaverde - Pt. Lookout interval - 5576' - 5375'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Open hole logs						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		375'		12-1/4"	
7"		20#, K-55		3525'		8-3/4"	
4-1/2"		11.6, N-80		5835'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Blanco Mesaverde - PT Lookout only - 13 holes 5576', 5551', 5523', 5485', 5456', 5448', 5427', 5414', 5403', 5396', 5386', 5380', 5375' Other intervals will be completed after test				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5576' - 5375' 500 gal 7-1/2" HCL 5576' - 5375' 65,573 gal 70 Quality N2 foam w/ 40.260 # 20/40 Sand & 679 mscf N2			
33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/30/99		HOURS TESTED 1 hr pitot		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE flowing-750 #		CALCULATED 24-HOUR RATE →		OIL - BBL. 4.696 mcf	
						WATER - BBL. < 1 bwpd	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plans are to flow test each interval until its pressures drop (up to 2 months)							
35. LIST OF ATTACHMENTS A CIBP will be set between each interval & once tested, we will cleaned out to TD & tubing							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Patsy Clayton</u>				TITLE <u>Regulatory Assistant</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2342	2517	Sandstone
Kirtland Sh	2517	2904	Shale & sandstone
Fruitland	2904	3190	Shale, coal & sandstone
Picture Cliffs	3190	3395	Marine Sands
Lewis Shale	3395	4959	Sandstone/Shale
Cliff House	4959	5043	Sandstone/Shale
Menefee Fm	5043	5372	Sandstone/shale
Pt Lookout	5372	5840	Shale

These tops were given to PFCo by John Bircher from openhole logs run 8/13/99

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH