

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2100' FNL & 660' FEL
Section 28, T29N, R6W

Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. Count or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47B

9. API Well No.

30-039-26186

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>MV completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/22/99- Cement bond log ran from 3000' - TD. TOC above 3000' (500+ feet into intermediate shoe). MIRU Key Energy #61. ND WH & NU BOPs. PT-OK. GIH w/3-7/8" bit & milled on cement to 4920', then milled on DV tool @ 4923'. Cleanedout to 5757'. Circ. hole clean. GIH w/140 bbls 2% KCL. PT casing to 500 psi for 30 minutes. Good test. RD & MO rig 8/24/99. 9/23/99 Rigless completion - RU Blue Jet & perf. Pt. Lookout as follows:

5576', 5551', 5523', 5485', 5456', 5448', 5427', 5414', 5403', 5396', 5386', 5380', 5375' 13 holes

RU & acidize. Pumped 500 gal 7-1/2" HCL & 2% KCL w/ballsealers. Knocked off & retrieved balls. RU to frac. Pumped 40,260 # 20/40 Brady sand in 65,573 gal of &O Quality N2 foam. 468 bbls liquid & 679 mscf N2 @ ATR - 30 bpm & ATP - 1825'. ISIP - 1600 psi. Flowed back on 1/4" and 1/2" chokes for 42 hours.

A decision was made to flow test the Pt. Lookout up casing until pressures start to drop. Then we will move back and complete the Menefee & Cliffhouse intervals in the same manner. Once all the zones are tested we will move a rig on and remove plugs between intervals and land tubing.

14. I hereby certify that the foregoing is true and correct

Signed

Fatsy Chegston

Title

Regulatory Assistant

ACCEPTED FOR RECORD
Date

(This space for Federal or State office use)

Approved by

Title

Date

OCT 05 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side