

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DEC 22 1999
OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBJ 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2100' FNL & 660' FEL
Section 28, T29N, R5W

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47B

9. API Well No.

30-039-26186

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other add another MV interval
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Pt. Lookout interval has been completed 9/29/99 and flow tested. We have now completed the Menefee interval and will flow test it also. Once this test is complete we will return and complete the other Cliffhouse and Lewis Shale intervals before the plugs are removed and all intervals produced together. BH Pressure ran & well logged prior to adding Menefee. Below is the procedure used to add Menefee pay.

MIRU Blue Jet & RIH w/4-1/2" Wireline & set CIPB @ 5365'. PT - OK. Perforated Menefee @ 1 spf .36" dia. holes as follows:

5345', 5329', 5287', 5231', 5219', 5207', 5161', 5131', 5091' total 10 holes = 254' interval.

RU JB to acidize. Pumped 500 gal 7-1/2% HCL acide & ballsealers. Retrieved balls. Pumped 19 bbls 2% KCL water. RD Blue Jet & BJ. Shut-in 72 hours. RU to frac. Load hole w/86 bbls 2% KCL & pumped 955 bbls 20# gel water & 80,800 # 20/40 Brady sand w/1,420,000 scf N2 - 70 Quality foam Pumped @ 40 bpm & ATP - 2300 psi. Flowed back on 1/4" & 1/2" chokes for approx. 36 hours. SI & ran BTM Hole gauges. RU lines to sales. Ready to flow test the Menefee interval as the Pt. Lookout interval.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clug

Title

Sr. Regulatory/Proration Clerk

Date

12/13/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DEC 20 1999

NMOCB

FARMINGTON FIELD OFFICE
BY *Shaw*