

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

Unit H, 2100' FNL & 660' FEL
Section 28, T29N, R5W

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47B

9. API Well No.

30-039-26186

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other add Cliffhouse to MV pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Check appropriate box(es) and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Pt. Lookout interval was completed 9/29/99 and tested. The Menefee was also completed and flow tested. We have now completed the Cliffhouse interval and will flow test it also. Once this test is complete we will return and complete the Lewis Shale interval before the plugs are removed and all intervals commingled. Details of procedure used to add Cliffhouse as follows:

12/22/99 MIRU Blue Jet & set CIBP @ 5072. PT - OK. Perforated Cliffhouse @ 1 spf .36" holes as follows:
5053', 5041', 5037', 5019', 5017', 4991', 4983', 4979', 4973', 4967' Total 10 holes

RU BJ to acidized. Pumped 500 gal 7.5% HCL & ballsealers. Retrieved balls. B&R ran pressure gauges @ 5010' for 72 hrs. RU to frac. Pumped 70 Quality foam w/19,488 gal 20# gel weater, & 39,640 # 20/40 sand w/radioactive tracer. ATP - 2100 psi, ATR - 26.5 bpm. ISDP - 1359 psi. Flowed back on 1/4" & 1/2" chokes for 36 hrs. SI & ran BH gauges. RU line to sales. Ready to flow test the Cliffhouse interval.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title Sr. Regulatory/Proration Clerk

Date 1/3/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCO

FARMINGTON FIELD OFFICE