Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				

5. Lease Designation and Serial No.

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SUNDRY NOTICES AND	NM-03471					
Do not use this form for proposals to drill of	6. If Indian, Allottee or Tribe Name					
Use "APPLICATION FOR I	PERMIT - " for such properties					
SUBMIT	IN TRIPLICATE FEB 2000	7. If Unit or CA, Agreement Designation				
1. Type of Well	o RECEIVED	San Juan 29-6 Unit				
Oil X Gas Other	/∞ OILCON Day (Sal	8. Well Name and No.				
2. Name of Operator Phillips Petroleum Company	DIST. 3	SJ 29-6 Unit #47B				
3. Address and Telephone No.	9. API Well No. 30-039-26186					
5525 Highway 64, NBIJ 3004, Farmingt	10. Field and Pool, or exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Des						
Unit H, 2100' FNL & 660' FEL	Blanco Mesaverde 11. County or Parish, State					
Section 28, T29N, RGW	Rio Arriba, NM					
CHECK APPROPRIATE ROY(s)	TO INDICATE NATURE OF NOTICE, REPORT,					
		OHOHILHDAIA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment	Change of Plans				
X Subsequent Report	Recompletion	New Construction				
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off				
Final Abandoni ient Notice	Altering Casing	Conversion to Injection				
	X Other Remove CIBPs in MV zone					
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
The Pt. Lookout, Meriefee and Cliffhouse intervals have been completed & tested. We have now removed the CIBPs between each interval and will commining all of the MV zones. Below are details of the work done to remove the CIBPs.						
1/26/00 MIRU Key #18. ND flowback equipment & NU BOPp. PT - OK. NU to run 2-3/8" tubing. Kill well w/30 bbls clay stabilized water. GIH w/mill & cleaned out fill to #1 CIBP @ 5072'. Drilled out CIBP. GIH & tagged sand above #2 CIBP. Cleaned out fill to 5365'. Drilled out #2 CIBP. RIH & cleaned out fill to PBTD @ 5750'. COOH w/mill. Ran slickline & rand GR-protechnics log from 5640' - 4750'. RIH w/2-3/8" 4.7# tubing and cleaned out to PBTD. Landed tubing @ 4904' with "F" nipple set @ 4871'. ND BOP & NU WH. PT - OK. Pumped off check. RD & released rig 02/02/00. Turned well over to production department.						
14. I hereby certify that the foregoing is trustated correct/ Signed	Title	Date				
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statements				

* See Instruction on Reverse Side