

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 30 1999
OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 660' FSL & 2110' FEL
Section 33, T29N, R6W

5. Lease Designation and Serial No.

SF-080596

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #87M

9. API Well No.

30-039-26187

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-FRA-90-1
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 8/20/99 Time Started: 0815 hrs Time Completed: 1000 hrs

Hole: 8-3/4" Casing Size: 7", 20#, K-55 New; Casing Set 3709 ft.

Turbo Centralizers at 3700', 3621', 3578', 3490', 3403', 3316', 339',

Spring Type Centralizers 2711', 2668', 2625',

Mud Flush 10 bbls, Spacer 20 Fresh Water w/red dye.

Stage 1: Lead Slurry: 330 sx (950.4 cf) Class H cement w/3% Sodium metasilicate, 5#/sx Gilsonite, 1/4#/sx Cello-flake @ 11.4 ppg, a yield of 2.88

Tail Slurry: 100 sx (128 cf) Class H cement w/2% CaCl₂, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 @ 15.2 ppg; a yield of 1.28.

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 4 bbls/sacks 8 Displaced Plug with 148.5 bbls fresh water.

Average Pressure 250 psi, Average Rate 4 bpm, Bumped plug with 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Falsy Clagett

Title

Regulatory Assistant

Date

8/23/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

AUG 27 1999

AMOC

FARMINGTON FIELD OFFICE