

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 660' FSL & 2110' FEL
Section 33, T29N, R6W

5. Lease Designation and Serial No.

SF-080596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #87M

9. API Well No.

30-039-26187

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/15/99 MIRU Key Energy #34 to complete Dakota interval. Logs showed 4-1/2" casing's TOC @ 3318'. NU BOPs - PT - OK. PT casing to 3000 psi for 10 min. Good test. GIH w/3-7/8" bit & tagged cement @ 4975'. Milled out 40' cement & DV tool to 5022'. Cleaned out to 7800'. Milled out cement in casing to 7800'. COOH. RU Blue Jet & ran GR/CCL/CBL from 7816' - 3100'. Perforated Dakota interval @ 1 spf (.34" holes) as follows:

7798' - 7808' (11 shots); 7706' - 7724' (19 shots); 7639' - 7641' (3 shots) Total 33 holes

RD Blue Jet. RU to acidize DK formation. Pumped 16 bbls 2% KCL & 1500 gal of 7.5% HCL & ballsealers. Used junk basket & recovered balls. RU to frac. Pumped 70 Quality foam w/31,457 gal bas fluid w/121,640 # 20/40 Tempered LC sand & 1,225,000 scf N2. Flushed w/34 bbls 2% KCL. ATR-40 bpm, ATP - 5300 psi. ISDP - 4440 psi. Flowed back on 1/4 & 1/2" chokes for 42 hrs.

RD frac & flow back equipment. RIH w/2-3/8" 4.7# tubing and tagged 10' fill. Cleaned out fill to PBTD @ 7831'. Landed tubing @ 7615' with "F" nipple set @ 7584'. ND BOPs & NU WH. PT - OK. RD & released rig @ 1400 hrs 9/25/99. Turned over to production department, ready to first deliver.

14. I hereby certify that the foregoing is true and correct.

Signed Felix Clugston Title Regulatory Assistant

ACCEPTED FOR RECORD
Date 9/28/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date OCT 04 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD