

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

SF-080596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #87M

9. API Well No.

30-039-26187

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 660' FSL & 2110' FEL  
Section 33, T29N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Added</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>additional MV</u>                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>prfs &amp; stimulated</u>                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/9/00 MIRU Key #32. Installed BPV. NE WH & NU BOP. PT - OK. COOH w/tubing. Blue Jet perforated Pt. Lookout @ 1 spf - .34" holes: 5678' - 5707'; 5643' - 5672'; 5560' - 5619' Total 120 holes

RIH w/RPkr & set @ 5742'. PT - OK. Ran tracer survey from 6005' - 5005'. Killed well w/2% KCL. COOH w/pkr. RU to frac. Pumped 86,500 gal 70 Quality N2 Linear gel w/13,190 scf N2 w/54,520 # 20/40 Brown sand. Flowed back on 1/4" & 1/2" chokes. RIH w/4-1/2" CIBP & set @ 5260'. Perforated Cliffhouse @ 1 spf - .34" holes. 5195' - 5224'; 5142' - 5171' = 60 holes

RIH w/RBP & set @ 4964'. Acidized perfs w/24 bbls 2% KCL & ballsealers. Surged balls off. COOH w/packer. RU to frac. Pumped 46,250 gal 70 quality N2 20# Linear gel & 6,745 scf N2. Pad followed by 24,854 gal foam w/25,520# 20/40 Brady sand. ATR - 35 bpm, ATP - 1850#, ISDP - 1405#. Flowed back on 1/4", 1/2" chokes. RD flowback equipment. GIH & cleaned out fill and then D/O CIBP @ 5260' and then C/O to 6005' (CIBP left in). COOH. GIH w/2-3/8" 4.7# tubing and set @ 5061' with "F" nipple set @ 5028'. ND BOP & NU WH. Pumped off exp. check. RD & released rig 9/19/00. Turnef well over to production department. Will return at a later date to add the Lewis Shale to the MV, before D/O CIBP @ 6005' and downhole commingling MV/DK production.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/22/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECOHL

OCT 25 2000

FARMINGTON FIELD OFFICE  
BY [Signature]