

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 955' FNL & 1365' FWL
Section 5, T29N, R6W

FCRM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF:080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #18 B

9. API Well No.

30-039-26188

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is automatically drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 310'. Drilled cement from 310' to 351'. Drilled new formation to TD @ 4052'. Circulated hole. COOH. RIH w/7", 20# K-55 casing and set @ 4048'. RU BJ to cement. Pumped 20 bbls FW, 10 bbls mud flush and 20 bbls FW spacer ahead. Then pumped 1st Stage Lead - 30 sx C1 H, 5#/sx Gilsonite, 1/4#CF, 3% sodium metasilicate, yield 2.88 (86.4 cf) @ 3.3 bpm & 310 psi. Pumped tail 95 sx C1 H, 5#/sx Gilsonite, 1/4#/sx CF & 0.3% FL-25, 2% CaCl2, yield of 1.28 (121.6 cf) @ 3.3 bpm & 310 - 220 psi. Dropped plug & displaced w/20 bbls FW & 142 bbls mud @ 5 bpm & 220 - 150 psi. Plug down @ 1015 hrs.

Pumped 2nd Stage Lead - 320 sx C1 H cement, 5#/sx Gilsonite, 1/4#/sx CF + 3% sodium metasilicate; yield of 2.88 (921.6 cf) @ 3.3 bpm & 310 psi. Pumpd Tail-50 sx C1 H cement, 2% CaCl2, yield 1.20 (60 cf) @ 4.0 bpm & 150 psi. Ran plug and displaced with 135.5 bbl FW. Bumped plug w/1500 psi. Plug down @ 1600 hrs 7/13/99. Circulated 25 bbls (50 sx) lead cement to surface. WOC.

RD BJ & ND BOP, set 7" slips and cut off 7" casing. NU casing head & PT - OK. NU BOPs. PT casing. blind rams and manifold to 200 psi for 5 minutes and 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

Felix Chughton

Title

Regulatory Assistant

Date

7/16/99

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *6/2/99*

NMOC