

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

AUG 02 1999

OIL & GAS DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 955' FNL & 1365' FWL
Section 5, T29N, R6W

5. Lease Designation and Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #18 B

9. API Well No.

30-039-26188

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 3-1/2" liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 4-1/2" casing was approx. 1381' short of TD, because of circulation problems (see subsequent report dated 7/20/99 on the 4-1/2" casing). Phillips wishes to RIH & cement a 3-1/2" 9.3# J-55 FL4S liner to TD. See below for brief details of the procedure we will use to set this liner.

MIRU. NU BOP & PT. Run survey and get Top of cement on 4-1/2" casing. RIH w/3-7/8" bit and drill out cement and 4-1/2" shoe @ 6877'. Circulate clean. RIH w/3-7/8" bit & cleanout well to TD @ 8258'. RIH w/hanger and 1581' of 3-1/2" 9.3# J-55 FL4S casing (200' overlap). Land. RU BJ to cement. Pump gelled water ahead & then 145 sx (307 cf) 35/65 POZ with 6% gel, 10#/sx BA-90, 0.2% CD-32 and 0.5% FL-32 mixed at 12.3 ppg with yield of 2.12. Drop plug & displace with FW. COOH. RIH w/2-3/4" bit and cleanout cement to landing collar. COOH. Circulate well clean w/2% KCl water. POCH. PT liner lap to 3000 psi. Then continue with the Dakota completion.

NOTE: Cement volume is based on 50% excess in openhole interval and calculated volume of 200' liner lap.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

7/21/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RMOC