

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 955' FNL & 1365' FWL
Section 5, T29N, R6W

5. Lease Designation and Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #18 B

9. API Well No.

30-039-26188

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 3-1/2" liner & DK compl.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of setting the 3-1/2" liner and the Dakota completion.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

9/8/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY SEP 10 1999

San Juan 29-6 Unit #18B
SF-080379A; API - 30-039-26188
Unit C, 955' FNL & 1365' FWL
Section 5, T29N, R6W; Rio Arriba County, NM

Details of setting the 3-1/2" liner and completing the Dakota.

8/18/99 MIRU Key Energy #18. NU BOP. PT - OK. RIH w/3-7/8" bit & tagged up @ 680'. Cleaned out fill to PBTD @ 8258'. RIH w/3-1/2" 9.3# FL4S liner & set @ 8238'. RU BJ to cement. Pumped water and gel ahead. Then pumped 150 sx 65/35 Class H POZ w/6% gel, 10#.sx CSE, 0.2% CD-32, 0.5^ FL-52 @ 2.12 yield (313 cf). Dropped wiper plug and displaced with 43.3 bbls water. Plug down @ 1844 8/27/99. Top of liner @ 6780'. COOH. WOC.

8/29/99. RU to cleanout hole. NU BOP. RIH w/2-3/8" bit & cleaned out 10' cement to 8237' (PBTD). Circ. Hole clean. PT casing liner lap to 500 psi - good test. Ran GSL & GR/CCL/CBL from 8237' - 3900'. Good bond @ liner lap. TOC @ 4314'. PT to 3000 psi - good test. RU to perf Dakota interval @ 1 spf (.32" holes). Total 30 holes.

8193, 8191', 8185', 8175', 8171', 8152', 8148', 8111', 8097', 8095',
8079' - 8069' (11'); 8068' - 8060' (9')

RIH w/3-1/2" packer & set @ 7995'. RU to acidize. Pumped 1500 gal 7-1/2% HCL & ballsealers. Released packer and retrieved balls. RU to frac. Pumped 35,000 gal 60-70 Quality N2 & 40 # Borate X-link gel, w/1,200,000 scf N2 w/56,000 # Tempered 20/40 sand. With tracer sand. ATP - 5500 psi, ATR - 30 bpm. ISIP - 6050 psi. Flowed back on 1/4" & 1/2" choke for approx. 36 hours.

RD flowback equipment. NU single gate BOP. RIH w/2-1/16" tubing. Cleaned out fill and land tubing @ 8150'. With 2-1/16" "F" nipple @ 8117'. (2-3/8" X 2-1/16" changeover & 2-3/8" X 7-1/16" tubing hanger). ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig 2200 hrs 9/4/99. Turned well over to production department to first deliver.