

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 995' FNL & 1365' FWL
Section 5, T29N, R6W

5. Lease Serial No.

NMSF080379A

6. If Indian, Allottee or Tribe Name

2002 MAY -7 11:27

7. If Unit or CA/Agreement, Name and/or No.

NMNM78416B & C

8. Well Name and No.

SJ 29-6 Unit #18B

9. API Well No.

30-039-26188

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arrib, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Abandon

DK & complete MV

as planned

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Phillips is requesting permission to P&A the Dakota interval of this well to eliminate the problems associated with the water the Dakota makes. Since the Dakota interval makes such a minimal amount of gas, it hasn't been economical to keep the Dakota interval open. Once BLM approval is obtained, we will still have to obtain Partner approval before we will start the work.

Set 3-1/2" Cement retainer at 8000' +/- approx. 60' above top of perforated interval. Establish injection & pump 3-4 bbls cement below the retainer. Unsting from retainer and spot a 200' cement plug on top of the retainer. POOH to 6880' and set second cement plug from 6880' to 6680' across the 3-1/2" liner top. POOH and proceed with Mesaverde completion as planned in the APD which will add perforations from 5492' - 6005' & later 4443' to 4919' in the Lewis Shale intervals. This will then be as single MV well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/6/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

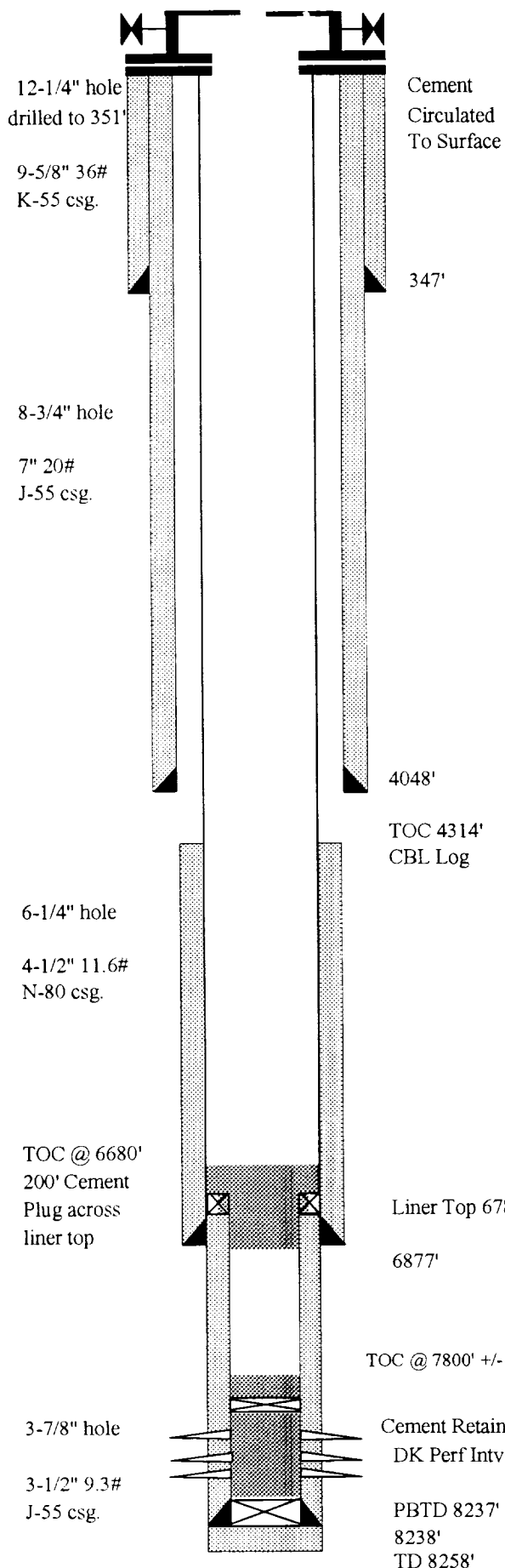
MAY 10 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM0002



**CURRENT WELLBORE
PLANNED DK PA SCHEMATIC
SJ 29-6 Unit #18B**

Spud: 7/9/1999

RKB = GL + 12 ft.
GL = 6789 ft.

API #

30-039-26188

**Gathering System:
Williams Field Services**

9-5/8" 36# K-55 8rd ST&C 8 jts. (332') CMTD @ 347' w/ 200 sx (242 cf)
Class H cement with 1/4#/sk Cello-Flake & 2% CaCl. Cmt
circulated to surface.

7" 20# K-55 8rd ST&C 93 jts. CMTD @ 4048' KB w/ DV tool @ 3346'.
Cemented: 1st Stage:

Lead: 30 sx Class H + 5#/sk gilsonite + 1/4#/sk Cello-Flake
+ 3% sodium metasilicate

Tail: 95 sx Class H + 5#/sk gilsonite + 1/4#/sk Cello-Flake
+ 0.3% FL-25 + 2% CaCl

2nd Stage:

Lead: 320 sx Class H + 5#/sk gilsonite + 3% sodium
metasilicate

Tail: 50 sx Class H + 2% CaCl

Circulated lead cmt to surface.

4-1/2" 11.6# N-80 LT&C 157 jts. csg w/ 2 marker jts. CMTD @ 6877' KB
Cemented: Lead: 350 sx (742 cf) Class H 35/65 poz + 6% gel +

10#/sk CSE + 0.2% CD-32 + 0.5% FL-52

Tail: 95 sx (115 cf) Class H + 5#/sk gilsonite + 1/4#/sk
Cello-Flake + 0.3% FL-25 + 2% CaCl

TOC @ 4314' (CBL). Omega latch down collar @ 6853'.

3-1/2" 9.3# J-55 FL4S liner CMTD @ 8238' KB w/ 150 sx (318 cf) Class
H cement + 6% gel + 10#/sk CSE + 0.2% CD-32 + 0.5% FL-52.
Reversed out 11 bbls cmt. Liner top @ 6780'.

Perforated Dakota: 1 SPF @ 8060-8079', 8095', 8097', 8111', 8148', 8152',
8171', 8175', 8185', 8191', 8193' w/ 30 0.32" holes.

Frac'd Dakota w/ 350,000 gal 60-70Q N2 and 40# x-lined gel w/
1,200,000 scf N2 & 56,000 lb. 20/40 sand.

**PHILLIPS PETROLEUM
COMPANY
San Juan Area**

San Juan 29-6 Unit #18B

Unit C, 955' FNL & 1365' FWL

Sec. 5, T 29 N, R 6 W

Rio Arriba County, N.M.

Lat: 36° 45' 32" Lon: 107° 29' 24"

TOC @ 7800' +/-

Cement Retainer @ 8000 +/-
DK Perf Intv 8060'-8193'

PBTD 8237'
8238'
TD 8258'