

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080379A	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A, B & C	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 18B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T29N R6W NENW 995FNL 1365FWL		9. API Well No. 50-039-26188	
		10. Field and Pool, or Exploratory BASIN DK & BLANCO MV	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO PLUG BACK THE DAKOTA INTERVAL AND THEN COMPLETE THE MV INTERVAL.

6/5/02 MIRU Key #29. COOH w/rods & pumps. ND WH & NU BOP. COOH w/tubing. RIH w/3-1/2" cement retainer on workstring and set @ 8000'. RU BJ to cement. Pumped 50 sx Class H cement to abandon Dakota perms. Displaced cement top to 7800'. Stung out & set cement balance on top of retainer (TOC on top of retainer @ 7966'). PUH & cemented plug from 6880' across 3-1/2" liner top with 15 sx CL H to 6683' (220'). COOH w/workstring. ND BOP, NU frac valves. PT cement plug & 4-1/2" casing & frac valve to 3000 psi - good test. RD & released rig 6/7/02.

6/11/02 RU BJ & Blue Jet. PT cement plug, casing and frac valve to 500 psi -20 minutes and 3000 psi - 10 minutes. Good test. Perforated MV @ .34" holes 1 spf. = 6005', 5987', 5979', 5969', 5958', 5923', 5898', 5878', 5858', 5839', 5767', 5736', 5723', 5666', 5642', 5572', 5558', 5542'.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11978 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/22/2002 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 7/22/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	FARMINGTON FIELD OFFICE BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

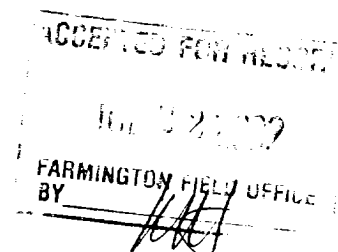
Additional data for EC transaction #11978 that would not fit on the form

32. Additional remarks, continued

5529', 5492' = 20 holes Acidized perms w/1500 gal 15% HCL. RU to frac. Pumped 81,712 gal of 60 quality slickwater foam consisting of 37,010 gal slickwater & 835,500 scf N2 gas, pumped a 25,000 gal slickwater foam pad followed by 56,712 gal of slickwater foam containing 75,820# of 20/40 proppant. Flowed back on 1/4" and 1/2" chokes two days. SI.

7/2/02 MIRU BLue Jet & BJ. RIH w/4-1/2" composite bridge plug & set @ 5270'. POOH. Dumped sand on top of plug. PT-OK. Perforated Lewis Shale interval @ 1 spf .34" holes - 4919', 4907', 4879', 4855', 4840', 4793', 4765', 4753', 4739', 4729', 4719', 4708', 4540', 4531', 4522', 4505', 4480', 4466', 4456', 4443', = 20 holes. Acidized perms w/1000 gal 15% HCL. RU to frac. Pumped 60 Quality X-link N2 foam. Total - 76,104 gal foam and 200,000# 20/40 Brady sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.

7/9/02 MIRU Key #29. ND WH & NU BOP. PT-OK. RIH w/mill. C/O fill and then D/O CIBP @ 5280' & C/O to PBTD @ 6600'. COOH w/mill. RIH w/2-3/8", 4.7# tubing and set @ 5966' w/"F" nipple set @ 5958'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 7/11/02. Turned well over to production dept.



11/10/02