

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1330' FNL & 125' FWL
Section 10, T29N, R6W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #31 B

9. API Well No.

30-039-26197

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 346'. Drilled cement from 346' to 374'. Drilled new formation to

4002'. Circ. hole. COOH. RIH w/7", 20#, J-55 casing and set @ 3999'. RU BJ to cement. Pumped 10 bbls mud clean & 20 bbls FW w/red dye ahead of 1st stage lead cement. Lead - pumped 200 sx C1 H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl2, 0.3% FL-25 with a yield of 1.28. Dropped plug & displaced with 160 bbls. Bumpd plug @ 1500 psi. Plug down @ 2200 hrs 9/30/99. Plug held OK. Dropped dart/bomb to DV Tool @ 3113'. Pressured DV tool @ 3113' & opened @ 750 psi. Circulated through DV tool @ 3113', 89 sx of stage #1 cement (20 bbls).

2nd Stage - 20 bbls FW pre-flush & 10 bbls FW w/mud clean II & then 10 bbls FW w/red dye. Lead - pumped 295 sx Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 3% Sodium Metasilicate - yield 2.88. Tail-pumped 50 sx C1 H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl2, 0.3% FL-25 @ yield of 1.28. Dropped plug & displaced with 126 bbls water & bumped plug w/1400 psii. Closed DV tool. Plug down @ 0315 hrs 10/1/99. Plug held - OK. Circulated 51 sx (26 bbls) cement to surface. RD BJ.

ND BOPs, set slips & cut off casing. NU casing head. PT seals - OK. NU BOP & manifold. PT 7" casing. BOP, manifold and rams to 200 # - 2 minutes and 2000 psi for 10 minutes. Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Patricia Chazota Title Regulatory Assistant Date 10/5/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE
BY 4/11