

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company							
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-8454							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E, 1330' FNL & 125' FWL At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO.				15. DATE SPUNDED 9/26/99			
16. DATE T.D. REACHED 10/3/99				17. DATE COMPL. (Ready to prod.) 10/20/99			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6766'				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8156'		21. PLUG, BACK T.D., MD & TVD 8154'		22. IF MULTIPLE COMPL., HOW MANY* will be 2		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 8020' - 8116'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL a& open hole logs						27. WAS WELL CORED no	

OCT 25 1999

OIL CON. DIV.

DIST. 3

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	369'	12-1/4"	195 sx Class H cement	15 bbls-surf.
7"	20#, J-55	3999'	8-3/4"	L-495 sx C1 H; T-50 sx C1 H	26 bbls-surf.
4-1/2"	11.6#, N-80	8155'	6-1/4"	L-280 sx C1 H; T-100 sx C1 H	TOC - 3750'

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7925'	no

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota - 1 spf (.34" holes)

8102' - 8116'; 8020' - 8034'; Total 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8020' - 8116'	350 gal 7-1/2% HCL & ballsealers
8020' - 8116'	17,514 gal 70 Q N2 foam-X-linkgel
	1,401,000scf N2 & 107,900# sand

PRODUCTION

33.* DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/19/99	HOURS TESTED 1 hr-pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL. 438 mcf	GAS - MCF. 438 mcf	WATER - BBL. 0 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE flow - 70 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 438 mcf	WATER - BBL. 0 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approval to first deliver

35. LIST OF ATTACHMENTS

Will flow DK interval until stabilizes, then add MV pay and commingle when DHC application approved.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Terry Bowker

TITLE Regulatory Assistant

DATE

10/21/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

OCT 22 1999