

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1330' FNL & 125' FWL
Section 10, T29N, R6W

5. Lease Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #31B

9. API Well No.

30-039-26197

10. Field and Pool, or Exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Add L/S pay</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>to existing MV zone</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>& commingle MV/DK</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/16/00

MIRU Key Energy #40. Kill well with 2% KCL. ND WH & NU BOP. PT-OK. COOH w/tubing. . RIH w/4-1/2" CIBP & set @ 5630'. RU to perforate Lewis Shale interval @ 1 spf .38" holes as follows:

5005'-07'; 4912'-14'; 4884'-86'; 4874'-76'; 4864'-66'; 4856'-58';
4729'-31'; 4724'-26'; 4708'-10'; 4687'-89'; 4494'-96'; 4467'-69' Total 36 holes

Acidized perfs w/1500 gal 15% HCl & ballsealers. RU to frac. Pumped 71,900 gal of 60 Quality N2 foam consisting of 37,338 gal 30X-link gel & 713,600 scf N2. Pumped a 4200 gal foam pad followed by 67,700 gal foam containing 201,420 # 20/40 Proppant. ATP-45 bpm, ATP - 2100 #. ISDP - 480 psi. Flowed back on 1/4" and 1/2" chokes. Killed well w/2% KCL. RD flowback equipment. RIH w/mill & C/O sand to CIBP @ 5360' and D/O CIBP. C/O to 2nd CIBP @ 6500'. D/O CIBP. C/O fill to PBD @ 8138'. RIH w/2-3/8" 4.7# tubing and set @ 8089' with "F" nipple set @ 8056'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig 11/30/00. Turned over to production to first deliver well as commingled. Will use the subtraction method for 12 months and then convert to the ratio method for the life of the well as indicated in DHC Order 2681 dated 3/20/00. Commingled MV & Dakota production on 12/1/00.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

12/4/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title

Groligin

Date

6-18-01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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