

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26299
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
8. Well No. SJ 29-5 Unit #70M
9. Pool Name or Wildcat Blanco MV-72319; Basin DK-71599

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter 0 : 280' feet from the South line and 2355' feet from the East line  
Section 28 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	<input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	4-1/2" casing report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled ahead with 4-1/2" bit to 8057' - TD. TD reached 4/16/00. Circ. hole. COOH. Ran logs from 3945' - 8057'. RU & RIH w/4-1/2" 11.6# L-80 casing and set @ 8057', with ECP set @ 5357' - 5378' and DV tool set @ 5354' - 5357'.

RU to cement. Pumped 1st stage lead - 145 sx (325 <sup>cb</sup> C1 H 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-52, mixed at 12.3 ppg, 2.24 yield. Tail - 50 sx (63 cf) C1 H, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25, mixed at 15.2 ppg, 1.27 yield, 5.06 ppg. 2nd Stage - pump lead 95 sx (183 cf) Class H 35:65 POZ, 6% Benonite, 3% CK1, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.02% Static free, mixed at 12.8 ppg, 1.93 yield. Tail - 50 sx (70 cf) C1 H, 0.25#/sx Cello-flake, 1% CaCl2, mixed at 14.5 ppg, 1.4 yield. Displaced w/83 bbls H2O. Plug down @ 0930 hrs. Had 5-10 bbls good cement circulated to surface from first stage. ND BOP & set slips, & cut off casing. RD & released rig 4/17/00. Will clean out stage tool, cement and test casing when completion rig moves in to complete the DK interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 4/19/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN TITLE  DATE APR 25 2000  
Conditions of approval, if any: