Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		AL DEFENDED	
DISTRICT ! P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-039-26299
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	OFO AND DEPOSITO ONLINE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL X	OTHER	017654	San Juan 29-5 Unit 009256
2. Name of Operator			8. Well No. SJ 29-5 Unit #70M
Phillips Petroleum Company		 	
3. Address of Operator 5525 Highway 64, NBU 3004, F	armington NM 87401		9. Pool name or Wildcat Blanco MV - 72319 & Basin DK - 71599
4. Well Location Unit Letter 0 : 280'	Feet From The South	Line and 235	Feet From The East Line
20	2011	EU	NMPM Rio Arriba County
Section 28	Township 29N Ra		THE STATE OF THE S
	10. Elevation (Show whether	6650'	., <i></i>
11. Check Ap	propriete Roy to Indicate	Nature of Notice.	Report, or Other Data
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
DEDECTM DEMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	CHANGET EARS —	CASING TEST AND CE	
		OTHER: Spud Repo	F::
OTHER:		<u>. </u>	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4/7/00 MIRU Key Energy #47. Spud 12-1/4" hole @ 0700 hrs 4/8/00. Drilled ahead to 335'. RIH w/9-5/8", 36#, K-55 casing and set @ 334'. BJ pumped 165 sx (228 cf) Type 3 cement, 2% CaCl2, 1/4#/sx Cello-flake, mixed @ 14.5 ppg, with 1.41 yield. Displaced w/24 bbls H20. Circulated 10 bbls (56 cf) cement to surface. WOC. NU BOP & manifold. PT - 0K. AFR 2000 AFR 2000 TILLE Sr. Regulators/Proration Clerk Date 4/10/00 TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454			
TYPE OR PRINT NAME	Patsy Clugston		TELEPHONE NO CUC - CUC
(This space for State Use) ORIGINAL SIGNED BY			S INSPECTOR, DIST. SAPR 1 2 2000
APPROVED BY	TII	TLE	DATE