Submit 3 Copies To Appropriate District	State of New Mex	cico		Form C-103
Office	Energy, Minerals and Natur		<u> </u>	Revised March 25, 1999
District I		/	WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	DIVISION	30-039-262	
811 South First, Artesia, NM 87210	2040 South Pach		5. Indicate Type of Lea	l l
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 🔲	FEE X
District IV	Suma 10, 1111 o.		6. State Oil & Gas Lea	se No.
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CATO) FOR SUCH 2. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR SUCH				
PROPOSALS.) 1. Type of Well: Oil Well	Other	0	San Juan 29-5 Unit	009256
2. Name of Operator		000	8. Well No.	
Phillips Petroleum Company		/ED 017 65	SJ 29-5 Unit #70	
3. Address of Operator		DIV ES	9. Pool name or Wildo	
5525 Highway 64. NBU 3004. F	armington. NMC 87401		Basin Dakota	71599
4. Well Location	<u> </u>			
		1:	2355' feet from th	ne <u>East</u> line
Unit Letter0:	280' feet from the Sou	th line and	2555 leet Holli ti	ie inic
20	Township 29N	Range 5W	NMPM (County Rio Arriba
Section 28	10. Elevation (Show whether			
	10. Elevation (Bhow whether	550'		
11 Charles	Appropriate Box to Indicate		Report, or Other Da	ata
		SIIF	SEQUENT REPO	RT OF:
NOTICE OF INT		REMEDIAL WORK		ALTERING CASING [
PERFORM REMEDIAL WORK	PLUG AND ABANDON	KEMEDIAL WORK	<u> </u>	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB)	
OTHER:		OTHER:	Dakota completi	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
5/20/00 MIRU Key #29. ND WH, NU BOP. PT-OK. RIH & tagged fill @ 5288'. Drilled cement from 5288' - 5357'. Drilled out stage tool @ 5357'. Circ. bottoms up. Drilled out float collar @ 8011' & 8026'. Ran cased hole GR/CCL/CBL from 8034' to surface. TOC 3488'. RIH w/packer & set @ 62'. PT casing to 5000 psi - 30 minutes. Good test. Unset packer & POOH. RU Blue Jet & perforated Dakota @ 1 spf .34"; 8017' - 8022'; 8006' - 8011'; 7982' - 7986'; 7923' - 7938'; 7908' - 7911' Total 37 holes.				
RIH w/4-1/2" FBP & set @ 7796'. Acidized w/1000 gal 2% KCL & ballsealers. Knocked balls off. POOH w/FBP. Frac'd -pumped 53,000 gal 60 Qaul.foam w/21,462 gal of 35# Viking gel & 961,000 scf N2. Pumped a 1000 pad & 4500 # of 100M sand, 3900 gal foam pad & 16128 gal foam w/104,000 # 20/40 Proppant. ATP-4128#, ATR-35 bpm. Flowed back on 1/4" & 1/2" chokes for 31 hrs. RD flowback equipment. RIH w/tubing & cleaned out to PBTD (8037'). Landed 2-3/8" 4.7# tubing @ 7855' with "F" nipple set @ 7822'. ND BO P& NU WH. Pumped off expendable check. RD & released rig 5/26/00. Turned well over to production to first deliver.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LATALY (ugstw TIT	LE Sr. Regulatory	v/Proration Clerk D	ATE6/1/00
Type or print name	Patsy Clugston		Telephon	e No. 505-599-3454
(This space for Sengine) Signed by STEVEN N. HAYDEN (This space for Sengine) Signed by STEVEN N. HAYDEN (This space for Sengine) Signed by STEVEN N. HAYDEN				
APPROVED BY		TLE	DA	