District I 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999

811 South First, A District III			2040 South Pacheco						Submit to Appropriate District Office 5 Copies				
1000 Rio Brazos I District IV				San	ta re	, NM 875	005			_	¬	-	
2040 South Pache										L		NDED REPOR	
I.	RE(LLOWABI ne and Address	<u>E A</u>	ND AU	<u>THOR</u>	IZATI	ON TO				
Phillips P				}	² OGRID Number								
5525 Hwy.					017654								
Farmington				³ Reason for Filing Code									
4 A	API Number		5 Pool Name						6 Pool Code				
30-0	39-2629		Basin Dakota						71599				
	perty Code		8 Property Name						9 Well Number				
10	09256	T 4'	<u> </u>		Sa	n Juan 29	9-5 <u>Uni</u> 1	<u> </u>				70M	
UL or lot no.	Surface Section	Township		Lot. Idn	Fee	t from the	North/Sc	outh Line	I Foot Grown al	- 15			
0	28	29N	5W		""		l		Feet from th		st/West line	County	
	Bottom	Hole L	ocation			280'	7 20	uth	2355		East	Rio Arriba	
UL or lot no.	Section	Township	Range	Lot. Idn	Fee	t from the	North/So	outh Line	Feet from th	ne Ea	st/West line	County	
0	13 P				<u> </u>							55,	
12 Lse Code P	13 Producii	ng Method C	Code 14 G	as Connection Date	e	15 C-129 Peri	nit Numbe	r -1	6 C-129 Effe	ctive Date	17 C-	129 Expiration Date	
III. Oil and	Gas Tr	F		SI	L								
18 Transporter	Gas II		ransporter N	lame	- т	20 POD 21 O/G			²² POD ULSTR Location				
OGRID			and Address			2.				and Description		n	
		t Refining Co.				8257 44 0							
		Hwy. 64 Iinaton.		01									
025244		Farmington, NM 87401 Williams Field Services					025745 0			123	4500		
	P.O.		00			8257 45 G			JUN 200				
	Salt	Lake C	ity, UT	84158-0900	_#					JUN	2000	<u>0)</u>	
	-	·- <u>-</u> -		··					K	Direction of the contract of t	V. DAY	27	
					L				Constitution of the second	_ _ ,	· 3		
									A.C.	£12000	مروال اور	'	
V. Produce	d Wate	r		14						The state of the s	معنان ما		
²³ POD	7				2	4 POD ULST	R Location	n and Desc	ription				
28257													
V. Well Con			dy Date	27.	TD		20 DDG						
		dy Date 27 TD 805			²⁸ PBTD 7' 8037'				Perforations 30 DHC, MC				
31 Hole	Size			sing & Tubing Size		- 	33 Depth Set		_ 1 <u>/908</u>	08' - 8022' will be DHC 34 Sacks Cement			
12-1/4"			9-5	9-5/8". 36#. K-55			3	3/1'					
8-3/4"			7	7". 20#. J-55			334'			165sx Type 3			
6-1/4"			4-1/	4-1/2". 11.6#. L-80						L-525 sx Type 3:T-50 sx 3			
			2-3/8". 4.7#			8057 ' 7855 '			L-240 sx Type3:T-100sx 3				
/I. Well Te						L		55					
35 Date New Oi] 36	Gas Delive	ry Date	37 Test Date	2	38 Te	st Length		39 Tbg. Pressure		40 Csg. Pressure		
4.60		SI		5/24/00			1 hr				35 #		
41 Choke Size		⁴² Oil		⁴³ Water		44 Gas			⁴⁵ AOF		46 Test Method		
1/2"				0 bwopo	<u></u>	31	3 mcfd					pitot	
I hereby certify the complied with and the certain and the certain are the certain and the certain are the	nat the inform	nation given	onservation above is tru	Division have been ue and complete to	the			CONS	ERVAT	ON DI	VISION		
ignature:	ge and belief	- /	10	-m/		Approved by:							
rinted name:	u upo	y-C	Mg	m	-#	Title:		SUF	PERVISC			#3	
itle:	Pa	tsy Clug	ston		_							-	
Sr. Regul	1	Approval Date:			JUN - 5 2000								
Phone: 505-599-3454						77.4 0 2000							
48 If this is a chang	ge of operato	r fill in the (ne prev	ious operator	===						
						-							
	Previou	us Operator	Signature			D	I NT.						
	. 104101	operator	- 15 Hatule			Printed	Name			Tit	le	Date	