

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

APR 2000

RECEIVED
OIL CON. DIV.
DIST. 3

WELL API NO.
30-039-26300

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

San Juan 29-5 Unit 009256

8. Well No.
SJ 29-5 Unit #60M

9. Pool name or Wildcat
Basin DK - 71599; Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter D 880' Feet From The North Line and 325' Feet From The West Line

Section 32 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 4-1/2" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit & cleaned out to shoe @ 3800'. Drilled shoe & ahead to 7894' (TD). TD reached 4/5/00. Circ. RIH w/4-1/2" 11.6# L-80 casing and set @ 7894' w/ECP set @ 5176' - 7191' and DV tool set @ 5173' - 5176'. Pumped lead 180 sx (369 cf) C1 H 35:65 POZ, 6% gel, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-52 @ 2.13 yield. Tail - 50 sx (63 cf) C1 H, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 @ 1.4 yield. Plug down @ 1900 hrs 4/6/00. ESC set w/pressure druing displacement. Displaced w/118 bbls H2O. Left 200' of cement inside casing. Drop bomb & opened DV tool @ 5173 w/800 psi. Cemented second stage - pumped 90 sx (174 cf) C1 H, 35:36 POZ, 6% gel, 3% KCL, 0.4% FL-25, 3#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02% Static free - 1.93 yield. Tail - pumped 50 sx (70 cf) C1 H, 1% CaCl2, 0.25#/sx Cello-flake @ 1.4 yield. Displaced w/80 bbls H2O. Plug down @ 2015 hrs 4/6/00. ND BOP & set slips, cut off casing. NU WH. RD & released rig 4/7/00. (Stage tools used on 4-1/2" cement work, so the pressure test and the CBL will be run at the start of the completion procedure).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE Sr. Regulatory/Proration Clerk DATE 4/13/00

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST.

APR 17 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: