

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

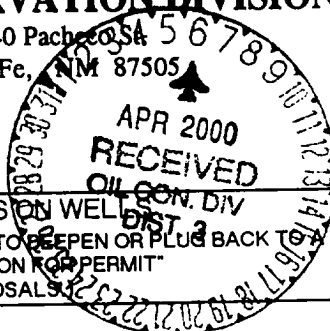
OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco SA
Santa Fe, NM 87505



WELL API NO. 30-039-26300
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. #60M
9. Pool name or Wildcat Baisn Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>D</u> : <u>880'</u> Feet From The <u>North</u> Line and <u>325'</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6487'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 7" Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit and tagged TOC @ 289' then ahead to 3800'. Circ. hole. RIH w/7", 20#, K-55 casing, Land @ 3800'. RU to cement. Pump 20 bbls water, 10 bbls mud flush, 20 bbls water, 500 sks (1180 cu/ft) Type 3, 35/65 POZ, 1/4#/sk Cello-Flake, 6% Bentonite 10#/sk CSE, 3% KCL, 0.4% FL-25, 0.02% Static Free, mixed @ 12 PPG Yield of 2.37, 12.61 GPS, Total 211 bbls Slurry for lead and 50 sks (70 cu/ft) Type 3, 1/4#/sk Cello-Flake, 1% CACL2, mixed @ 14.5 PPG, yield of 1.4, 6.82 GPS. Total 12.46 bbls slurry for tail cmt. Displace with 152 bbls water. Plug down @ 12:45 hrs 4/01/00. Had 1 bbl of cmt to surface. ND BOP, set slips with 67k, cut off 7" casing. NU BOP stack. PT BOP equipment to 1500 psi. Good Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Davis TITLE Regulatory Assistant DATE 4/4/00

TYPE OR PRINT NAME Vickie Davis TELEPHONE NO. 505 599-3454

(This space for State Use)

APPROVED BY Charlie T. Herr TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR - 6 2000
CONDITIONS OF APPROVAL, IF ANY: