Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office	Energy, Minerals and Natural Resources			Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	26200	
District II	OIL CONSERVAT	TON DIV	ISION		9-26300	
811 South First, Artesia, NM 87210	2040 South			5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N			STATE L	FEE X	
District IV 2040 South Pacheco, Santa Fe, NM 87505	ŕ	189	JUN 2000	6.08 ate Oil & Ga	is Lease No.	
		8				Name
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO	ES AND REPORTS ON	WEELS	SIF CON CAR	7. Pease Name of	r Unit Agreement	Name:
(DO NOT USE THIS FORM FOR PROPU DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM	C-1011 FOR	SUDIST 3			
PROPOSALS.)	, mem en	(2)				
1. Type of Well:		T. C.	200 m = 2 m/c	San Juan 29-5	Unit	009256
Oil Well Gas Well X	Other		a light	8. Well No.		
2. Name of Operator	017654			SJ 29-5 Unit #60M		
Phillips Petroleum Company	017654			9. Pool name or Wildcat		
3. Address of Operator	NM 07401			Basin Dakota - 71599		
5525 Highway 64, NBU 3004, F	armington, NM 8/401			I Das III Dakota	11000	
4. Well Location						
Unit Letter D:	880' feet from the	North	line and	325' feet fr	om the West	line
		. 5	51 1	NMPM	County Ri	o Arriba
Section 32	Township 29				County Ki	O ATTIDO
	10. Elevation (Show who	ether DK, K	KB, KI, GK, el	(C.)		
	D 4- II	in to Mate	ma of Notice	Penort or Othe	er Data	
	Appropriate Box to Ind	icate Nati	ire of Notice,	, Report, or Our		
NOTICE OF INTI		_		SEQUENT RE		TASING F
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REM	EDIAL WORK	<u>L</u>	ALTERING (ASING L
TEMPORARILY ABANDON	CHANGE PLANS	COM	MENCE DRILL	ING OPNS.	PLUG AND ABANDONM	MENT [
	MULTIPLE	CAS	ING TEST AND			
PULL OR ALTER CASING L	COMPLETION		IENT JOB			
		ГПОТН	IER: DK comp	oletion		
OTHER:					including estima	ated date
12. Describe Proposed or Complete	ed Operations (Clearly state	e all pertine	ent details, and g	give periment dates	, including common	inletion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompilation.						
4/18/00, ND WH & NU BOP. PT-OK. RIH w/3-7/8" mill and tagged cement on top of DV tool @ 5070'. Milled						
. A DU L I G CAZO! E170! Thom milled out (X/ CAMPOL LO POLD & 7000 , NOTICE CESTING WAS						
KCl. COOH. RU Blue Jet & ran GR/CCL/CBL - TOC @ 3170'. PT casing to 5000 psi for 30 minutes - Good test.						
5/18/00 MIRU Key Energy #40. RU Blue Jet & perforated Dakota @ 1 spf34" holes as follows:						
7834' 🖟 7836', 7826' - 7829', 7800' 7813', 7722' - 7740' Total 40 holes						
Acidized Dakota perfs w/500 gal 10% Acetic acid & ballsealers. Ran jun basket & retrieved balls. RU to						
A TOTAL LET SO CONTINE VIOLENTIAL AND AND AND AND AND AND AND WILLE SOLID AND AND AND AND AND AND AND AND AND AN						
frac. Pumped 6/6 bbls 60 Quality N2 10dm and 4500 % 120 misch methods for approx. 39 hours. ND frac - 5200 psi. ISIP - 5140 psi. Flowed back on 1/4" & 1/2" chokes for approx. 39 hours. ND frac equipment. NU BOP & PT - OK. RIH w/2-3/8" tubing and set @ 7858' with "F" nipple set @ 7827'. Pumped equipment. NU BOP & PT - OK. RIH w/2-3/8" tubing and set @ 7858' with "F" nipple set @ 7827'. Pumped						
equipment. NU BOP & PI - OK. RIH W/2-3/8 tubing and set e 7030 with important to first deliver. off expendable check and RD & released rig. Turned well over to production department to first deliver.						
I hereby certify that the information above	e is true and complete to the	best of my k	nowledge and bel	lief.		
\mathcal{L}				y/Proration Cle	ck DATE 5/	/30/00
SIGNATURE Talky	Cluston	_ TITLE_>	r. Regulator			
Type or print name	Patsy Clugston			Tele	ephone No. 505	
(This space for Spingling Signed b	y STEVEN N. HAYD EN	DIP NT	Y OH & GAS IN	ispector, dist. 🍂	JUN]	1 2 2000
A PPROVED BY		_ TITLE_	· VIS W VICE III		_ DATE	
Conditions of approval, if any:						