

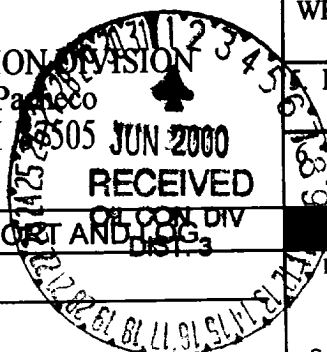
Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO.	30-039-26300
Indicate Type Of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐	Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	San Juan 29-5 Unit 009256
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 29-5 Unit #60M
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin Dakota - 71599

4. Well Location			
Unit Letter <u>D</u> : <u>880'</u> Feet From The <u>North</u> Line and <u>325'</u> Feet From The <u>West</u> Line			
Section <u>32</u>	Township <u>29N</u>	Range <u>5W</u>	NMPM <u>Rio Arriba</u> County
10. Date Spudded 3/28/00	11. Date T.D. Reached 4/5/00	12. Date Compl. (Ready to Prod.) 5/25/00	13. Elevations (DF & RKB, RT, GR, etc.) 6487'
15. Total Depth 7894'	16. Plug Back T.D. 7880'	17. If Multiple Compl. How Many Zones? will be 2	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7722' - 7836'			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL			22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	334'	12-1/4"	165 (233 cf) sx Type 3	6 bbls
7"	20#, K-55	3800'	8-3/4"	1-500sx (1180 cf) Type 3	
				T-50sx (70 cf) Type 3	1 bbls
4-1/2"	11.6#, L-80	7894'	6-1/4"	L-270sx (543 cf) Type 3	
				T-100 sx (133 cf) Type 3	TOC 3170'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7858'	
					4.7#		

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Basin Dakota - 1 spf - .34" holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7834' - 7836'; 7826' - 7829';			7722' - 7836'	500gal 10% Acetic Acid ball sealers
7800' - 7813'; 7722' - 7740'; Total 40 holes			7722' - 7836'	676 bbls 60 Quality N2 foam & 4500
			# 100 mesh sand	& 100.600# 20/40 sand.

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/23/00	Hours Tested 1 hr-pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 470 mcf	Water - Bbl. tstm	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 75#-flowing	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 470 mcf	Water - Bbl. tstm	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI-waiting to first delivery.	Test Witnessed By Al Rector
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Claugston Printed Patsy Claugston Sr. Regulatory Clerk 5/30/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs _____
T. Abo _____ T. _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northeastern New Mexico

T. Ojo Alamo 2619 T. Penn. "B" _____
T. Kirtland-Fruitland 2799 T. Penn. "C" _____
T. Pictured Cliffs 3409 T. Penn. "D" _____
T. Cliff House 5219 T. Leadville _____
T. Menefee 5299 T. Madison _____
T. Point Lookout 5589 T. Elbert _____
T. Mancos 5869 T. McCracken _____
T. Gallup 6814 T. Ignacio Otzte _____
Base Greenhorn 7559 T. Granite _____
T. Dakota 7744 T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1484			Nacimiento				
2619	2799	180	Sandstone				
2799	3109	310	Shale & sandstone				
3109	3409	300	Shale, coal & sandstone				
3409	3619	210	Marine Sands				
3619	5219	1600	Sandstone/shale				
5219	5299	80	Sandstone/shale				
5299	5589	290	Sandstone/shale				
5589	5869	280	Sandstone/shale				
5869	6814	945	Shale				
6814	7559	745	Sandstone/shale				
7559	7619	805	Limestone/shale				
7619	7744	930	Sandstone/shale				
7744	7894	1080	Sandstone/shale				

These tops are estimated, no open hole logs run.
provided by John Bircher
contract geologist for
Phillips Petroleum Co.