

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26300
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017654		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
4. Well Location Unit Letter <u>D</u> : <u>880'</u> feet from the <u>North</u> line and <u>325'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-5 Unit #60M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6487' GL		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole commingling data <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota production forecast for the next 12 months is as follows:

November 2000 - 4857	December 2000 - 4920	January 2001 - 4823
February 2001 - 4275	March 2001 - 4645	April 2001 - 4409
May 2001 - 4470	June 2001 - 4244	July 2001 - 4303
August 2001 - 4222	September 2001 - 4010	October 2001 - 4068

The original Reference Case where partners notification was made was R-10770. Mesaverde perforations are between 4100' - 5700'; and the Dakota perforations are between 7722' - 7836'. Pore Pressure for MV is 750 psi, and 1747 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/6/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY _____ TITLE DEPUTY CHIEF DATE NOV - 8 2000

Conditions of approval, if any: