

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-26300

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit 009256

8. Well No.

SJ 29-5 Unit #60M

9. Pool name or Wildcat

Blanco Mesaverde 72319

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

NOV 2000

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Phillips Petroleum Company 017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter D : 880' Feet From The North Line and 325' Feet From The West Line

Section 32 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded 3/28/00 11. Date T.D. Reached 4/5/00 12. Date Compl. (Ready to Prod.) 11/9/00 13. Elevations (DF & RKB, RT, GR, etc.) 6487' GL 14. Elev. Casinghead

15. Total Depth 7894' 16. Plug Back T.D. 7880' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 4142' - 5556'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	334'	12-1/4"	165 sx (233 cf) Type 3	6 bbls
7"	20#, K-55	3800'	8-3/4"	L-500sx (1180cf) Type 3	
				T-50 sx (70 cf) Type 3	1 bbls
4-1/2"	11.6#, L-80	7894'	6-1/4"	L-270 sx (543 cf) Type 3	
				T-100 sx (133 cf) Type 3	TOC 3170'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7797'	
4.7#		

26. Perforation record (interval, size, and number)

Lewis Shale - 5280' - 5556' = 13 holes
Pt Lookout & Cllifhouse - 5196' - 5690' = 37 holes
Lewis Shale - 4142' - 4690' - 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5280' - 5690'	1500 gal 15% HCL & 116.590 gal XL
70 Quality foam	w/201,760# 20/40 Brady sand
4142' - 4690'	1500 gal 15% HCL & 30.366 gal XL60

PRODUCTION

28. Date First Production SI Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/4/00	24 hrs	1/2" - pitot			1158 mcf	5 bwpd	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
	185 #			1158 mcf	5 bwpd		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Test Witnessed By
Glen Papp

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston Printed

Patsy Clugston

Sr. Regulatory Clerk

11/10/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo 2619
 T. Kirtland-Fruitland 2799
 T. Pictured Cliffs 3409
 T. Cliff House 5219
 T. Menefee 5299
 T. Point Lookout 5589
 T. Mancos 5869
 T. Gallup 6814
 Base Greenhorn 7559
 T. Dakota 7744
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1484			Nacimiento				
2619	2799	180	Sandstone				
2799	3109	310	Shale & sandstone				
3109	3409	300	Shale, coal & sandstone				
3409	3619	210	Marine Sands				
3619	5219	1600	Sandstone/shale				
5219	5299	80	Sandstone/shale				
5299	5589	290	Sandstone/shale				
5589	5869	280	Sandstone/shale				
5869	6814	945	Shale				
6814	7559	745	Sandstone/shale				
7559	7619	805	Limestone/shale				
7619	7744	930	Sandstone/shale				
7744	7894	1080	Sandstone/shale				

These tops are estimated, no open hole logs run.
 Tops provided by John Bircher contract geologist for Phillips Petroleum Co.