

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26300
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 017654		7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
4. Well Location Unit Letter <u>D</u> : 880' feet from the <u>North</u> line and 325' feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-5 Unit #60M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6487' GL		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completed the MV zones in the MV/DK well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/18/00 MIRU Key #18. Kill well. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/4-1/2" CIBP & set @ 5890'. PT plug & casing to 500 psi. OK. ND BOP & NU WH. 10/24/00 RU to perforate. Menefee @ 1 spf .31" holes as follows: 5556', 5554', 5552', 5486', 5375', 5371', 5356', 5344', 5322', 5316', 5314', 5296', 5280' - 13 holes. Breakdown perfs w/KCL. Perf'd PT L/O & Cliffhouse @ 1 spf .31" holes as follows: 5690', 5689', 5669', 5667', 5661', 5648', 5647', 5622', 5620', 5618', 5606', 5604', 5602', 5265', 6263', 5254', 5251', 5249', 5246', 5243', 5224', 5220', 5198', 5196'. Total 37 holes. Acidized perfs w/1500 gal 15% HCL & ballsealers. Retrieved ballsealers. Frac'd PLO, MEN & CH w/116,590' gal XL 70-Quality foam. w/201,760# 20/40 Brady sand. Flowed back. RIH w/CIPB @ set @ 4890'. Perf'd Lewis Shale @ 1 spf .36" holes @ 4688'-90', 4642'-44', 4604'-06', 4562'-64', 4552'-54', 4477'-79', 4452'-54', 4440'-42', 4420'-4422', 4212'-14', 4158'-60', 4142'-44'. Total 36 holes. Acidized w/1500 gal 15% HCL & ballsealers. Retrieved balls. Frac'd L/S w/30,366 gal XL-60 Quality foam w/20,560 20/40 Brady sand. Flowed back. ND Frac equip. NU BOP - PT-OK. RIH w/bit & C/O fill, D/O CIBP @ 4920' & 5890'. C/O to 7880' (PBDT). RIH w/2-3/8" 4.7# tbg & set @ 7797' w/"F" nipple set @ 7764'. ND BOP & NU WH. Pumped off check. RD & released rig 11/9/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/10/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 14 2000

Conditions of approval, if any: