

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-26301

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

009256

San Juan 29-5 Unit

8. Well No.

#66M

9. Pool name or Wildcat

Basin Dakota 71599

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location

Unit Letter E : 2110' Feet From The North Line and 925' Feet From The West Line

Section

33

Township

29N

Range

5W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6549'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/00

MIRU Key Four Corners #47. Spud 12-1/4" hole @ 18:00 hrs. Drilled ahead to 307'. RIH W/9-5/8", 36#, K-55. casing and landed @ 333'. RU BJ to cement. Pumped 180 sks (223 cu-ft) Type 3, 2% CACL2, 1/4#/sk Cello-flake. Mixed @ 14.5 PPG, yield of 1.41 CF/SK, 6.84 gals/sk = 40 bbls of slurry. Drop wood plug and displaced w/23 bbls water to 300' No cement to surface. WOC. Run 1" tubing down annulus. Tag up @ 15' below GL. Cement to surface w/30 sks Class H. Mixed @ 14.5 PPG, yield of 1.41 cu-ft, 6.84 gals/sk. Good cement to surface. WOC. NU WH & ND BOP. PT BOP equipment, choke manifold & casing to 1500 psi. Good Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vickie Davis

TITLE Regulatory Assistant

DATE 3/20/00

TYPE OR PRINT NAME Vickie Davis

TELEPHONE NO. 505 599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 30 MAR 20 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: