				1
Submit 3 Copies To Appropriate District Office				Form C-103
District 1	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-039-26301	
District III	2040 South Pa		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	STATE	
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CES AND REPORTS ON WE OSALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORM	OR PLUG BACK TO A	7. Lease Name or I	Unit Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other	JUN 2000	San Juan 29-5 Ur	nit 009256
2. Name of Operator	$R_{ij} = R_{ij}$	English R	8. Well No.	
Phillips Petroleum Company	iga c	017654	SJ 29-5 Unit #	#66M
3. Address of Operator	5.3	District St	9. Pool name or W	
5525 Highway 64. NBU 3004.	Farmington, NM 87401		Basin Dakota	
4. Well Location	in the second of			
Unit LetterE:	2110' feet from the No	rth line and	925' feet from	n the West line
Section 33	Township 29N	Range 5W	NMPM	County Rio Arriba
	10. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
11 Cheek	A managariata Danata Yadi ad	- NI-4 CNI 4	D (0.1	
	Appropriate Box to Indicate		•	
NOTICE OF INT			SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, is a state of the state of th
OTHER:		OTHER: Dakota Co	ompletion	[
12. Describe Proposed or Complete of starting any proposed work). or recompilation.	ed Operations (Clearly state all p SEE RULE 1103. For Multiple	pertinent details, and gi	ive pertinent dates, in	cluding estimated date proposed completion
cement & DV tool from 519	PT-OK. RIH w/3-7/8" mill O' - 5254'. Then milled o WH. RU Blue Jet & ran GR/	out from 7853' to f	loat collar @ 791	l1' down to 7936'.
spf - 7878' - 7890'; 785 w/4-1/2" pkr & set @ 7855 w/packer. RU to frac. P scf N2 gas. Pumped a 100 containing 100,120 # 20/4 flowback equipment. Kill	. ND WH & NU BOP. PT - OK 6' -7858'; 7796' - 7812'; '. Acidized perfs w/1000 umped 48,150 gal 60 Q N2 f 0 gal foam pad, & 4500# 10 0 TLC proppant. Flowed ba well. RIH w/2-3/8" 4.7# @ 7650'. ND BOP & NU WH.	7761' - 7762'; gal 2% KCl & balls foam consisting of 00M sand. Pumped 4 ack on 1/4" & 1/2" tubing & cleaned o	7736' - 7738' 38 sealers. Knocked 19,278 gal 35# Vi 200 gal pad & 42, chokes for approxect fill to 7936'.	B holes total. RIH balls off. POOH iking gel. 922,000 950 gal of foam c. 32 hrs. RD Landed tubing @

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory/Proration Clerk DATE SIGNATURE. Type or print name Patsy Clugston Telephone No. 505-599-3454 (This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN APPROVED BY_____ Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE