

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

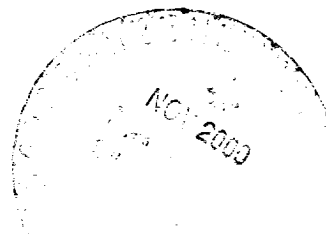
WELL API NO. 30-039-26301	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256	
8. Well No. SJ 29-5 Unit #66M	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>E</u> : <u>2110'</u> feet from the <u>North</u> line and <u>925'</u> feet from the <u>West</u> line Section <u>33</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6549' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Mesaverde completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for details of the procedure used to add the Mesaverde intervals to the MV/DK well. This well will be DHC per Order 11363. We will report date well commingled on a separate sundry.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/15/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

Original Signed by **STEVEN N. HAYDEN**

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE NOV 16 2000

Conditions of approval, if any:

**San Juan 29-5 Unit #66M
Unit E, 2110' FNL & 925' FWL
Section 33, T29N, R5W; Rio Arriba County, NM**

Details of the Mesaverde completion

10/16/00

MIRU Key #18. Killed well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 5940'. PT – OK. RU Blue Jet & perforated Menefee interval @ 1 spf .31" holes as follows:

5634', 5574', 5564', 5522', 5517', 5596', 5454',
5451', 5403', 5400', 5375', 5370', 5352', 5347', Total 14 holes

Broke down perfs w/2% KCL. Perforated PT. Lookout & Cliffhouse @ 1 spf .31" holes as follows:

5743', 5739', 5714', 5710', 5704', 5695', 5683', 5681', 5679', 5675', 5662', 5656',
5651', 5649', 5334', 5332', 5330', 5323', 5321', 5318', 5316', 5309', 5300', 5285', = 24 holes

Acidized all 38 perfs w/1500 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 827 bbls liquid w/70 Quality 30# X-linked N2 foam, 200,280 # 20/40 Brady sand and 1,725,100 scf N2. ATP-3000# ATR-50 bpm. Flowed back on 1/4" and 1/2" chokes. RIH w/4-1/2" CIBP & set @ 5050'. PT-OK. Perforated Lewis Shale interval @ 1 spf .36" holes as follows:

4824'-26'(3'); 4746'-48'(3'); 4714'-16'(3'); 4670'-72'(3'); 4652'-54'(3'); 5633'-35'(3');
4625'-27'(3'); 4551'-53'(3'); 4504'-06'(3'); 4483'-85'(3'); 4472'-74'(3'); 4446'-48'(3'); = 36 holes

Acidized perfs w/1000 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 69,000 gal 60 Quality X-linked N2 foam w/200,480 # 20/40 Brady sand and 850,000 scf N2. ATP-2450#, ATR-45 bpm. Flowed back on 1/4" and 1/2" chokes. RD frac equipment. NU BOPs. PT-OK. RIH w/tubing & bit, cleaning out fill to 5050' (CIBP). Drilled out CIBP. Continued to CIBP @ 5940'. Drilled out. Circ. hole, cleaned out fill to PBTD @ 7936'. COOH w/bit. RIH & landed 2-3/8" tubing @ 7869' with "F" nipple set @ 7836'. ND BOP & NU WH. PT – OK. Pumped off check. Check. RD & released rig 11/13/00. Turned well over to production to first deliver well as commingled.